

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC034075

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

JUL 03 2017

RECEIVED

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NMGSAU 214 (14)

9. API Well No.
30-025-05632

10. Field and Pool or Exploratory Area
EUNICE MONUMENT;GB-SA 230

11. County or Parish, State
LEA COUNTY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION / Contact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T19S R37E SESW 660FSL 1980FWL /

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache would like to perform the following workover:

Objective: POOH with production equipment, Perf,OH,Acidize & return to production

Producing Interval: OH - 3788-3973'

See attached Procedure & WB diagram

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #372827 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/18/2017 ()

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUN 29 2017



Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

YMSB/OCD 7/3/2017

Apache Corp.

FIELD: Eunice Monument
LEASE/UNIT: NMGSAU
COUNTY: Lea
API: 30-025-05632

DATE: Apr. 10, 2017
BY: MM
WELL: 214
STATE: New Mexico

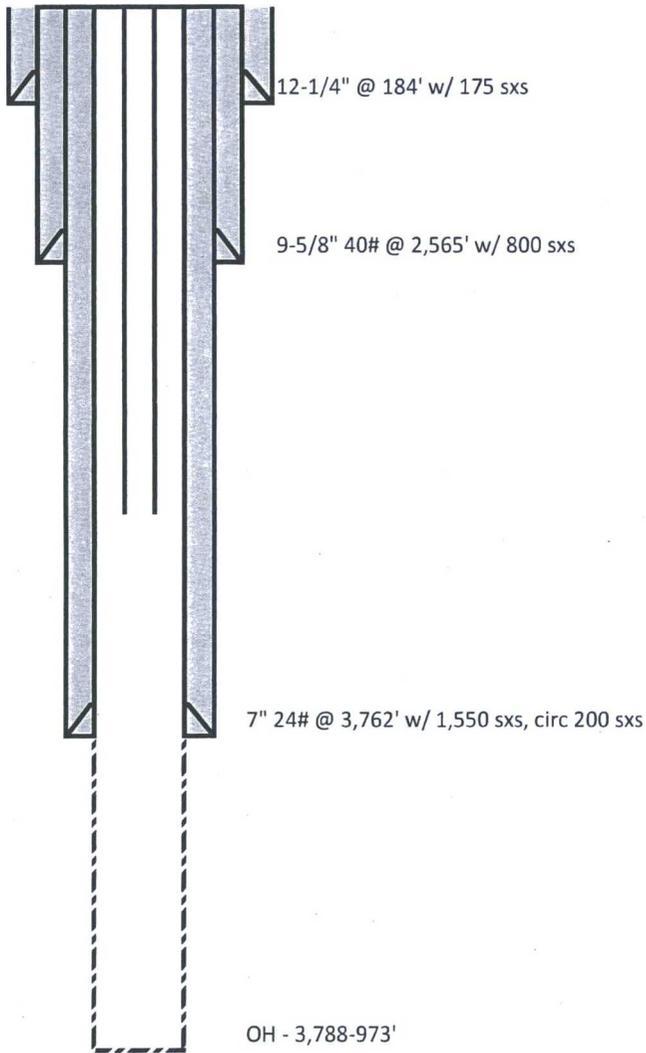
Spud Date: 7/30/1935

KB Elevation = 3,693'

Completion Date:

Conv. To Injection Date:

N-18-19S-37E, 660 FSL & 1980 FWL



TD 3,973'
PBSD 3,973'

NOTE: wellbore diagram not to scale



April 10, 2017

NMGSAU # 214

API # 30-025-05632

Lea County, NM

Production Casing: 7" @ 3,788'

Producing Interval: OH – 3,788-973'

Objective: POOH with production equipment, perf OH, acidize and return to production

Procedure:

1. MIRU WO Rig
2. POOH with rods, pump and tbg
3. MIRU wireline
 - Perf OH with casing gun (4 spf)
 - i. 3,794-96'
 - ii. 3,800-02'
 - iii. 3,804-06'
 - iv. 3,807-09'
 - v. 3,812-14'
 - vi. 3,831-41'
 - vii. 3,848-53'
 - viii. 3,857-59'
 - ix. 3,864-69'
4. MIRU tbg testers
5. Test tbg to 80%
6. RIH with packer and set it @ 3,750'
7. Acidize with 3,000 gallons of 15% (Grayburg blend) and salt for diversion
8. Return well to production