

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BELL LAKE UNIT SOUTH 263H

2. Name of Operator

KAISER FRANCIS OIL COMPANY

Contact: CHARLOTTE VAN VALKENBURG

E-Mail: Charlottv@kfoc.net

9. API Well No.

30-025-43034-00-X1

3a. Address

TULSA, OK 74121-1468

3b. Phone No. (include area code)

Ph: 918-491-4314

10. Field and Pool or Exploratory Area

ANTELOPE RIDGE-BONE SPRING, W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R34E NESE 2200FSL 300FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Pilot hole plugback

2/24/17

TD 8 3/4 inch pilot hole at 12037 ft MD 12000 ft TVD. Ran OH logs.

3/3/17

RIH and set whipstock at 9790 ft MD with 68 jts, 2221 ft 2 7/8 inch tubing tailpipe. Pumped cmt plug from 12037 ft to 9490 ft MD. Pumped 30 bbls chem wash spacer, 944 sxs Cl H cmt with 0.2 percent B495A plus 0.3 percent D065 plus 0.04 percent D208 + 0.2 percent D800 at 1.19 cut ft per sack, yield at 15.6 PPF with 5.24 gal per sack mix water. WOC 8 hours.

Drilling fluid was 9.5 lb cut brine.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371544 verified by the BLM Well Information System

For KAISER FRANCIS OIL COMPANY, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2017 (17DLM0808SE)

Name (Printed/Typed) CHARLOTTE VAN VALKENBURG

Title MGR., REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 03/29/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

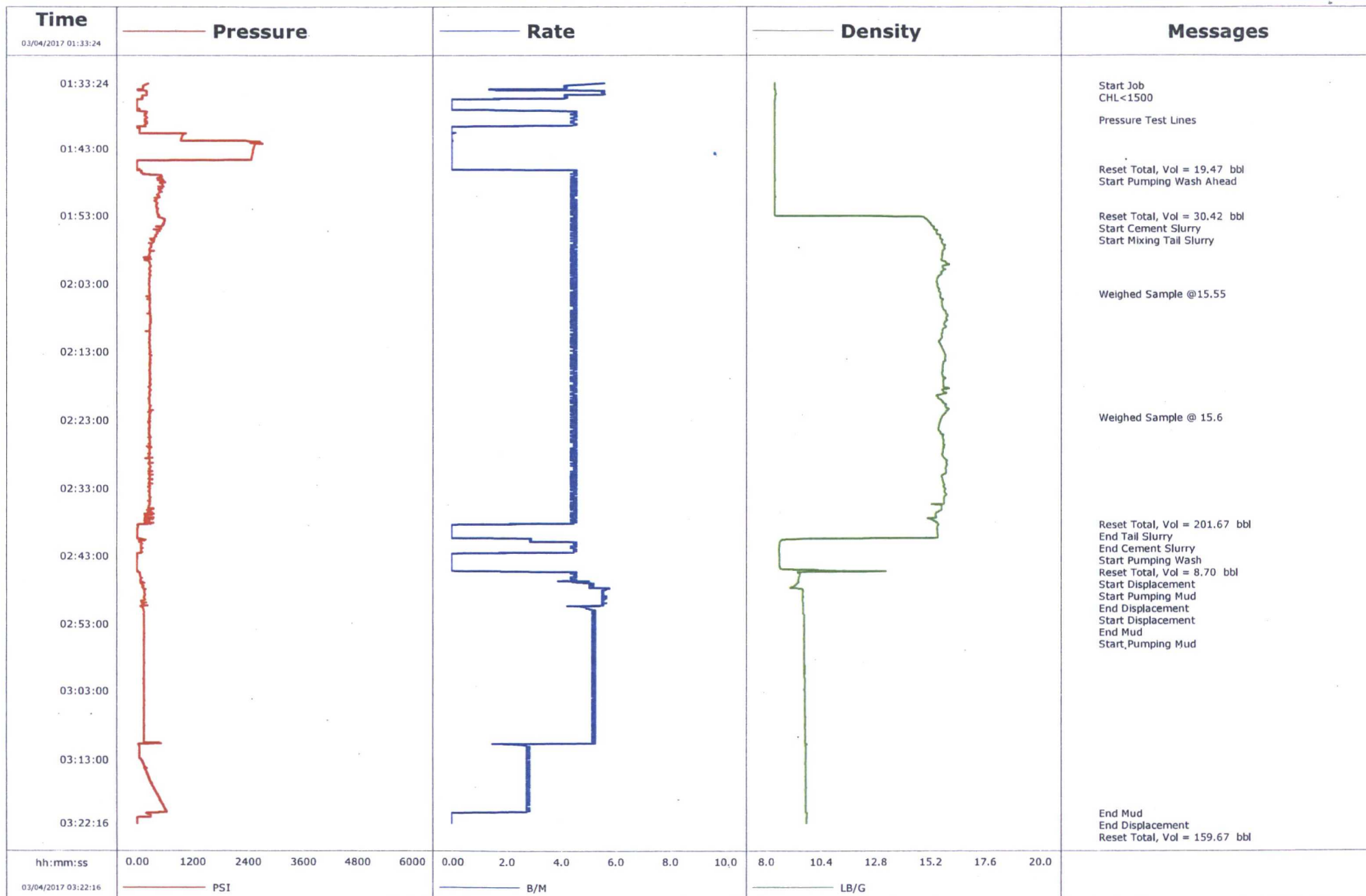
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Well	Bell Lake South #263H	Client	Kaiser
Field	Wolfcamp	SIR No.	2438562
Engineer		Job Type	
Country	United States	Job Date	03-03-2017



				Customer Kaiser		Job Number 2438562	
Well Bell Lake South #263H			Location (legal) 2017		Schlumberger Location		Job Start Mar/03/2017
Field Wolfcamp		Formation Name/Type		Deviation deg	Bit Size in	Well MD 12037.0 ft	Well TVD ft
County Lea	State/Province Texas		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal	
Well Master		API/UWI 30-025-43034					
Rig Name	Drilled For Oil & Gas	Service Via Land		Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
					0.0	0.0	
					0.0	0.0	
Offshore Zone	Well Class New	Well Type Development					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
							Grade
							Thread
Service Line Cementing	Job Type			D	9805.0	5.0	19.5
				T	2222.0	2.9	6.5
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 4 1/2" IF DP pin		Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
				ft	ft		Diameter in
				ft	ft		
				Treat Down Drill Pipe	Displacement 163.0 bbl	Packer Type	Packer Depth ft
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Casing/Tubing Secured ☐		1 Hole Vol. Circulated prior to Cement ☐		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated ☐		Pipe Reciprocated ☐		Shoe Depth ft		Tool Type	
No. Centralizers	Top Plugs	Bottom Plugs		Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Mar/03/2017 21:30	Arrived on Location Mar/03/2017 21:30	Leave Location Mar/04/2017 04:00		Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/04/2017	01:33:24	243	5.4	8.37	51.1		
03/04/2017	01:33:48	138	4.1	8.37	53.1	Start Job	
03/04/2017	01:33:49	144	4.1	8.37	53.2	CHL<1500	
03/04/2017	01:34:09	136	4.1	8.37	54.6		
03/04/2017	01:34:54	215	5.4	8.40	57.9		
03/04/2017	01:35:39	110	4.1	8.39	61.4		
03/04/2017	01:36:24	1	0.0	8.37	62.0		
03/04/2017	01:37:09	7	0.0	8.37	62.0		
03/04/2017	01:37:54	175	4.5	8.37	63.8		
03/04/2017	01:38:39	178	4.4	8.37	67.2		
03/04/2017	01:38:51	183	4.5	8.37	68.1	Pressure Test Lines	
03/04/2017	01:39:24	191	4.4	8.37	70.5		
03/04/2017	01:40:09	66	0.0	8.37	72.2		
03/04/2017	01:40:54	1003	0.0	8.37	72.3		
03/04/2017	01:41:39	954	0.0	8.37	72.3		
03/04/2017	01:42:24	2535	0.0	8.37	72.3		
03/04/2017	01:43:09	2500	0.0	8.37	72.3		
03/04/2017	01:43:54	2474	0.0	8.37	72.3		
03/04/2017	01:44:39	2450	0.0	8.37	72.3		
03/04/2017	01:45:24	9	0.0	8.37	72.3		
03/04/2017	01:46:09	62	0.0	8.37	72.3		

Well		Field	Job Start		Customer	Job Number
Bell Lake South #263H		Wolfcamp	Mar/03/2017		Kaiser	2438562
Date	Time 24-hr Clock	Treating Pressure PSI	Flow Rate B/W	Density LB/G	Volume BBL	Message
03/04/2017	01:46:18	95	2.9	8.37	72.3	Start Pumping Wash Ahead
03/04/2017	01:46:54	340	4.3	8.37	75.0	
03/04/2017	01:47:39	504	4.4	8.38	78.3	
03/04/2017	01:48:24	552	4.5	8.37	81.6	
03/04/2017	01:49:09	498	4.5	8.37	84.9	
03/04/2017	01:49:54	438	4.3	8.37	88.3	
03/04/2017	01:50:39	410	4.4	8.36	91.6	
03/04/2017	01:51:24	433	4.3	8.36	94.9	
03/04/2017	01:52:09	446	4.5	8.36	98.2	
03/04/2017	01:52:54	465	4.3	8.36	101.6	
03/04/2017	01:53:09	463	4.5	14.66	102.7	Reset Total, Vol = 30.4Z bbl
03/04/2017	01:53:12	485	4.5	14.84	102.9	Start Cement Slurry
03/04/2017	01:53:39	599	4.3	15.03	104.9	
03/04/2017	01:54:12	570	4.4	15.17	107.4	Start Mixing Tail Slurry
03/04/2017	01:54:24	555	4.5	15.19	108.2	
03/04/2017	01:55:09	476	4.3	15.46	111.6	
03/04/2017	01:55:54	405	4.5	15.60	114.9	
03/04/2017	01:56:39	339	4.4	15.68	118.2	
03/04/2017	01:57:24	311	4.4	15.80	121.6	
03/04/2017	01:58:09	315	4.4	15.70	124.9	
03/04/2017	01:58:54	288	4.5	15.68	128.2	
03/04/2017	01:59:39	261	4.4	15.67	131.5	
03/04/2017	02:00:24	307	4.5	15.69	134.9	
03/04/2017	02:01:09	292	4.5	15.69	138.2	
03/04/2017	02:01:54	281	4.4	15.52	141.5	
03/04/2017	02:02:39	275	4.3	15.44	144.9	
03/04/2017	02:03:24	281	4.4	15.46	148.2	
03/04/2017	02:04:09	279	4.5	15.54	151.5	
03/04/2017	02:04:33	290	4.4	15.61	153.3	Weighted Sample @15.55
03/04/2017	02:04:54	268	4.4	15.59	154.8	
03/04/2017	02:05:39	287	4.4	15.66	158.2	
03/04/2017	02:06:24	284	4.4	15.69	161.5	
03/04/2017	02:07:09	286	4.5	15.82	164.9	
03/04/2017	02:07:54	299	4.4	15.87	168.2	
03/04/2017	02:08:39	297	4.3	15.80	171.5	
03/04/2017	02:09:24	289	4.5	15.84	174.8	
03/04/2017	02:10:09	282	4.5	15.70	178.2	
03/04/2017	02:10:54	276	4.3	15.68	181.5	
03/04/2017	02:11:39	273	4.4	15.54	184.9	
03/04/2017	02:12:24	275	4.4	15.67	188.2	
03/04/2017	02:13:09	283	4.4	15.77	191.5	
03/04/2017	02:13:54	293	4.4	15.80	194.8	
03/04/2017	02:14:39	302	4.5	15.74	198.2	
03/04/2017	02:15:24	295	4.4	15.71	201.5	
03/04/2017	02:16:09	285	4.5	15.67	204.8	
03/04/2017	02:16:54	287	4.3	15.82	208.2	
03/04/2017	02:17:39	287	4.5	15.73	211.5	
03/04/2017	02:18:24	286	4.5	15.98	214.8	
03/04/2017	02:19:09	275	4.4	15.85	218.2	
03/04/2017	02:19:54	264	4.4	15.51	221.5	
03/04/2017	02:20:39	277	4.5	15.76	224.8	
03/04/2017	02:21:24	280	4.5	15.91	228.2	
03/04/2017	02:22:09	277	4.3	15.79	231.5	
03/04/2017	02:22:43	286	4.5	15.66	234.0	Weighted Sample @ 15.6

Well			Field	Job Start		Customer	Job Number
Bell Lake South #263H			Wolfcamp	Mar/03/2017		Kaiser	2438562
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/04/2017	02:23:39	280	4.4	15.56	238.2		
03/04/2017	02:24:24	268	4.5	15.52	241.5		
03/04/2017	02:25:09	271	4.4	15.65	244.9		
03/04/2017	02:25:54	280	4.4	15.73	248.2		
03/04/2017	02:26:39	283	4.4	15.76	251.5		
03/04/2017	02:27:24	285	4.5	15.72	254.9		
03/04/2017	02:28:09	274	4.3	15.67	258.2		
03/04/2017	02:28:54	285	4.5	15.86	261.5		
03/04/2017	02:29:39	281	4.4	15.88	264.8		
03/04/2017	02:30:24	296	4.5	15.85	268.2		
03/04/2017	02:31:09	286	4.4	15.68	271.5		
03/04/2017	02:31:54	280	4.5	15.70	274.8		
03/04/2017	02:32:39	286	4.4	15.76	278.2		
03/04/2017	02:33:24	267	4.4	15.79	281.5		
03/04/2017	02:34:09	277	4.4	15.83	284.8		
03/04/2017	02:34:54	259	4.4	15.75	288.1		
03/04/2017	02:35:39	259	4.5	15.64	291.5		
03/04/2017	02:36:24	265	4.5	15.59	294.8		
03/04/2017	02:37:09	234	4.3	15.40	298.1		
03/04/2017	02:37:54	274	4.4	15.30	301.5		
03/04/2017	02:38:29	27	0.0	15.51	303.4	Reset Total, Vol = 201.67 bbl	
03/04/2017	02:38:34	26	0.0	15.49	303.4	End Tail Slurry	
03/04/2017	02:38:36	26	0.0	15.47	303.4	End Cement Slurry	
03/04/2017	02:38:39	25	0.0	15.47	303.4		
03/04/2017	02:39:18	21	0.0	15.46	303.4	Start Pumping Wash	
03/04/2017	02:39:24	21	0.0	15.46	303.4		
03/04/2017	02:40:09	20	0.0	15.49	303.4		
03/04/2017	02:40:54	46	2.8	8.61	304.7		
03/04/2017	02:41:39	99	4.4	8.58	308.0		
03/04/2017	02:42:24	132	4.4	8.57	311.3		
03/04/2017	02:42:37	11	2.0	8.58	312.1	Reset Total, Vol = 8.70 bbl	
03/04/2017	02:42:45	16	0.0	8.58	312.2	Start Displacement	
03/04/2017	02:42:46	16	0.0	8.58	312.2	Start Pumping Mud	
03/04/2017	02:43:09	12	0.0	8.58	312.2		
03/04/2017	02:43:54	11	0.0	8.58	312.2		
03/04/2017	02:44:39	10	0.0	8.60	312.2		
03/04/2017	02:44:48	10	0.0	8.62	312.2	End Displacement	
03/04/2017	02:44:49	10	0.0	8.62	312.2	Start Displacement	
03/04/2017	02:44:50	10	0.0	8.63	312.2	Start Pumping Mud	
03/04/2017	02:45:24	46	3.2	9.42	312.5		
03/04/2017	02:46:09	86	4.3	9.43	315.8		
03/04/2017	02:46:54	142	4.5	9.41	319.1		
03/04/2017	02:47:39	135	5.1	9.08	322.9		
03/04/2017	02:48:24	172	5.5	9.61	327.0		
03/04/2017	02:49:09	160	5.5	9.61	331.1		
03/04/2017	02:49:54	115	5.5	9.62	335.2		
03/04/2017	02:50:39	140	4.9	9.63	339.1		
03/04/2017	02:51:24	159	5.2	9.62	343.0		
03/04/2017	02:52:09	163	5.2	9.66	346.9		
03/04/2017	02:52:54	161	5.2	9.66	350.8		
03/04/2017	02:53:39	158	5.1	9.67	354.7		
03/04/2017	02:54:24	166	5.1	9.67	358.5		
03/04/2017	02:55:09	160	5.1	9.66	362.4		
03/04/2017	02:55:54	156	5.2	9.67	366.3		

Well	Bell Lake South #263H		Field	Wolfcamp		Job Start	Customer	Job Number	2438562
	Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
03/04/2017	02:57:24	160		5.2	9.68	374.1			
03/04/2017	02:58:09	159		5.1	9.68	378.0			
03/04/2017	02:58:54	163		5.2	9.67	381.9			
03/04/2017	02:59:39	161		5.2	9.68	385.7			
03/04/2017	03:00:24	157		5.1	9.68	389.6			
03/04/2017	03:01:09	154		5.2	9.69	393.5			
03/04/2017	03:01:54	156		5.1	9.69	397.4			
03/04/2017	03:02:39	157		5.1	9.68	401.3			
03/04/2017	03:03:24	159		5.2	9.69	405.2			
03/04/2017	03:04:09	158		5.2	9.69	409.1			
03/04/2017	03:04:54	159		5.1	9.70	413.0			
03/04/2017	03:05:39	164		5.2	9.70	416.9			
03/04/2017	03:06:24	161		5.2	9.70	420.7			
03/04/2017	03:07:09	164		5.2	9.71	424.6			
03/04/2017	03:07:54	163		5.2	9.71	428.5			
03/04/2017	03:08:39	164		5.2	9.71	432.4			
03/04/2017	03:09:24	165		5.2	9.71	436.3			
03/04/2017	03:10:09	161		5.2	9.71	440.2			
03/04/2017	03:10:54	53		2.5	9.74	443.4			
03/04/2017	03:11:39	62		2.7	9.73	445.5			
03/04/2017	03:12:24	63		2.7	9.73	447.6			
03/04/2017	03:13:09	123		2.8	9.73	449.6			
03/04/2017	03:13:54	166		2.7	9.74	451.7			
03/04/2017	03:14:39	210		2.7	9.74	453.7			
03/04/2017	03:15:24	263		2.8	9.74	455.8			
03/04/2017	03:16:09	310		2.8	9.74	457.8			
03/04/2017	03:16:54	355		2.7	9.74	459.9			
03/04/2017	03:17:39	414		2.7	9.75	461.9			
03/04/2017	03:18:24	482		2.7	9.75	464.0			
03/04/2017	03:19:09	532		2.7	9.75	466.1			
03/04/2017	03:19:54	588		2.7	9.74	468.1			
03/04/2017	03:20:39	485		2.3	9.73	470.2			
03/04/2017	03:20:49	225		0.0	9.80	470.3	End Mud		
03/04/2017	03:20:50	232		0.0	9.79	470.3	End Displacement		
03/04/2017	03:21:08	304		0.0	9.78	470.3	Reset Total, Vol = 159.67 bbl		
03/04/2017	03:21:24	50		0.0	9.77	470.3			
03/04/2017	03:21:56	14		0.0	9.76	470.3	Rig Down		
03/04/2017	03:22:09	13		0.0	9.76	470.3			

Well Bell Lake South #263H	Field Wolfcamp	Job Start Mar/03/2017	Customer Kaiser	Job Number 2438562
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl					
Slurry 4.4	N2	Mud 4.4	Maximum Rate 5.7	Total Slurry 202.0	Mud 159.3	Spacer 39.0	N2		
Treating Pressure Summary, psi				Breakdown Fluid					
Maximum 2708	Final 13	Average 303	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal		
Avg. N2 Percent %	Designed Slurry Volume 204.0 bbl		Displacement 159.3 bbl	Mix Water Temp 60 degF	Cement Circulated to Surface? ☐	Volume bbl			
					Washed Thru Perfs ☐	To ft			
Customer or Authorized Representative Jake Dubroc			Schlumberger Supervisor		Circulation Lost ☐	Job Completed ☒			
					-	-			