

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
JUL 03 2017
RECEIVED

5. Lease Serial No.
NMLC061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BELL LAKE UNIT SOUTH 263H

9. API Well No.
30-025-43034-00-X1

10. Field and Pool or Exploratory Area
ANTELOPE RIDGE

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KAISER FRANCIS OIL COMPANY
Contact: CHARLOTTE VAN VALKENBURG
E-Mail: Charlotv@kfoc.net

3a. Address
TULSA, OK 74121-1468

3b. Phone No. (include area code)
Ph: 918-491-4314

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T24S R34E NESE 2200FSL 300FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Casing detail

3/16/17
TD 8 1/2 inch lateral at 18510 ft. RIH with 411 jts 5 1/2 inch 20 lb P110 casing to 18481 ft MD.

3/19/17
Pumped cmt, 20 bbls FW plus 40 bbls MPE at 10.0 PPG with .7 PPB D130 flake plus 1 PPB cmt. Dropped bottom plug mix and pumped 554 sxs, 279 bbls lead TXI LTWT yield 2.94 cu ft per sack at 10.8 PPG followed by 1726 sxs, 470 bbls tail CI H cmt yield 1.55 cu ft per sack at 13.2 PPG. Washed lines. Dropped top plug and displaced with 408 bbls FW with .5 gals per tank D177 retarder. Bumped plug with 1600 psi. Increased pressure to 2600 psi and held for 5 mins. Bled off pressure, 3.5 bbls back, floats holding. No returns throughout job. Bumped plug at 3:25 am MST.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #371534 verified by the BLM Well Information System
For KAISER FRANCIS OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2017 (17DLM0807SE)**

Name (Printed/Typed) CHARLOTTE VAN VALKENBURG Title MGR., REGULATORY COMPLIANCE

Signature (Electronic Submission) Date 03/29/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

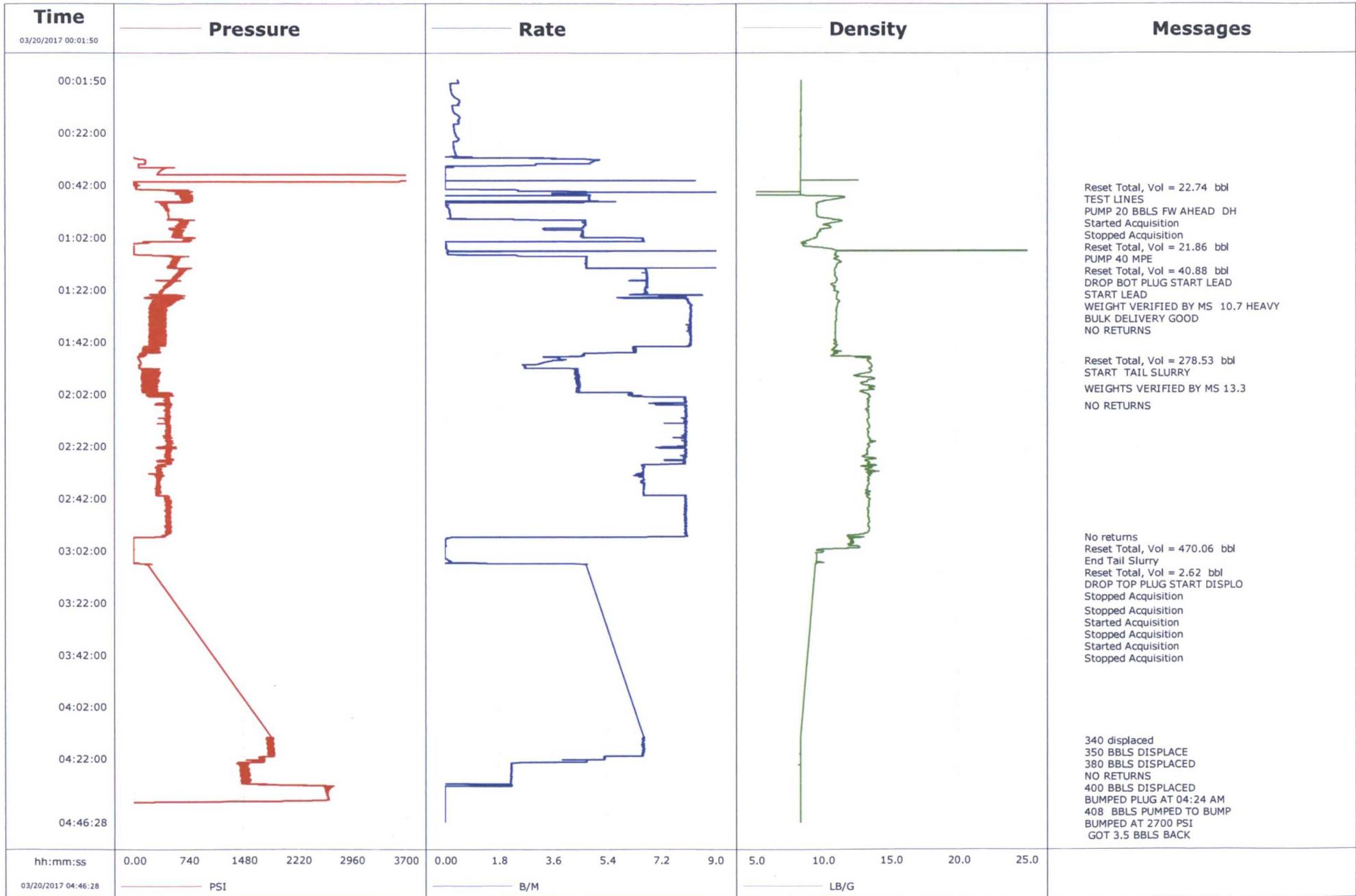
Approved By **ACCEPTED** OMAR ALOMAR
Title PETROLEUM ENGINEER Date 06/23/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well	South Bell Lake Unit 263H	Client	Kaiser Francis Oil Co
Field		SIR No.	2465209
Engineer	Stephen Lancaster	Job Type	5.5" Production
Country	United States	Job Date	03-19-2017



				Customer Kaiser Francis Oil Co			Job Number 2465209										
Well South Bell Lake Unit 263H 263H			Location (legal)			Schlumberger Location Midland			Job Start Mar/19/2017								
Field			Formation Name/Type			Deviation deg		Bit Size in		Well MD 18484.0 ft		Well TVD 18484.0 ft					
County			State/Province Texas			BHP psi		BHST 170 degF		BHCT 169 degF		Pore Press. Gradient lb/gal					
Well Master 0631662767			API/UWI														
Rig Name Precision #590		Drilled For Oil & Gas		Service Via Land		Casing/Liner											
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
Offshore Zone		Well Class New		Well Type Exploration		5200.0		9.6		40.0		P110		BUTT			
						18484.0		5.5		20.0		P110		EXL			
Drilling Fluid Type			Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe										
						T/D		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line Cementing		Job Type 5.5" Production															
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole											
						Top, ft		Bottom, ft		shot/ft		No. of Shots		Total Interval ft			
						ft		ft						Diameter in			
						ft		ft									
Service Instructions Lead: 554 sks, 2.95 ft3/sk yield, 279 bbls pumped Tail: 1726 sks, 1.55 ft3/sk yield, 470 bbls pumped							Treat Down Casing		Displacement 408.0 bbl		Packer Type		Packer Depth ft				
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl					
Casing/Tubing Secured <input type="checkbox"/>			1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>			Casing Tools				Squeeze Job							
Lift Pressure 1300 psi						Shoe Type Float				Squeeze Type							
Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Depth 18480.0 ft				Tool Type							
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft							
						Stage Tool Depth ft				Tail Pipe Size in							
Cement Head Type Single						Collar Type Float				Tail Pipe Depth ft							
Job Scheduled For Mar/19/2017 17:00		Arrived on Location Mar/19/2017 17:00		Leave Location Mar/20/2017 05:50		Collar Depth 18407.0 ft				Sqz. Total Vol. bbl							
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message											
03/20/2017	00:01:50	-3	0.4	8.34	0.0	Started Acquisition											
03/20/2017	00:06:50	-4	0.2	8.35	1.3												
03/20/2017	00:11:50	-3	0.2	8.35	3.2												
03/20/2017	00:16:50	-3	0.5	8.36	4.9												
03/20/2017	00:21:50	-6	0.3	8.37	6.8												
03/20/2017	00:26:50	-6	0.3	8.37	8.7												
03/20/2017	00:31:50	2	0.7	8.31	10.3												
03/20/2017	00:36:50	352	0.0	8.30	22.7												
03/20/2017	00:41:50	30	0.0	8.30	22.7												
03/20/2017	00:43:06	38	0.0	8.30	22.7	Reset Total, Vol = 22.74 bbl											
03/20/2017	00:43:17	34	0.0	8.30	0.0	TEST LINES											
03/20/2017	00:43:40	40	0.0	8.30	0.0	PUMP 20 BBLs FW AHEAD DH											
03/20/2017	00:45:34	591	3.6	8.30	5.7	Started Acquisition											
03/20/2017	00:46:50	638	4.8	8.30	11.5												
03/20/2017	00:46:54	698	4.8	8.30	11.8	Stopped Acquisition											
03/20/2017	00:51:50	432	0.1	9.53	21.4												
03/20/2017	00:54:16	472	0.2	9.56	21.9	Reset Total, Vol = 21.86 bbl											
03/20/2017	00:54:33	474	0.2	9.55	0.1	PUMP 40 MPE											
03/20/2017	00:56:50	665	4.7	10.22	7.0												
03/20/2017	01:01:50	615	4.5	9.93	28.9												
03/20/2017	01:06:50	6	0.1	9.79	40.7												

Well			Field		Job Start	Customer	Job Number
South Bell Lake Unit 263H 263H					Mar/19/2017	Kaiser Francis Oil Co	2465209
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
03/20/2017	01:08:50	35	0.1	9.65	0.0	DROP BOT PLUG START LEAD	
03/20/2017	01:09:01	236	2.2	10.58	0.2	START LEAD	
03/20/2017	01:11:50	527	4.7	10.94	12.3		
03/20/2017	01:16:50	598	6.7	10.80	41.3		
03/20/2017	01:21:04	432	6.7	10.76	69.5	WEIGHT VERIFIED BY MS 10.7 HEAVY	
03/20/2017	01:26:50	500	8.1	10.98	110.9		
03/20/2017	01:31:50	326	8.1	10.91	151.2		
03/20/2017	01:32:07	281	8.2	10.91	153.5	BULK DELIVERY GOOD	
03/20/2017	01:32:20	215	8.2	10.90	155.3	NO RETURNS	
03/20/2017	01:36:50	255	8.2	10.85	191.9		
03/20/2017	01:41:50	235	8.2	10.82	232.7		
03/20/2017	01:46:50	87	4.6	10.84	267.6		
03/20/2017	01:49:32	91	3.5	12.26	278.5	Reset Total, Vol = 278.53 bbl	
03/20/2017	01:49:48	95	3.4	12.55	0.9	START TAIL SLURRY	
03/20/2017	01:51:50	81	2.7	13.18	7.0		
03/20/2017	01:56:50	130	4.4	13.23	27.8		
03/20/2017	02:00:07	127	4.4	13.19	42.4	WEIGHTS VERIFIED BY MS 13.3	
03/20/2017	02:01:50	197	6.2	13.15	50.3		
03/20/2017	02:06:50	449	8.0	13.19	86.8		
03/20/2017	02:06:52	466	8.0	13.19	87.1	NO RETURNS	
03/20/2017	02:11:50	487	7.9	13.21	126.7		
03/20/2017	02:16:50	496	8.0	13.20	166.6		
03/20/2017	02:21:50	465	8.0	13.27	206.5		
03/20/2017	02:26:50	475	8.0	13.15	245.9		
03/20/2017	02:31:50	338	6.6	13.17	281.9		
03/20/2017	02:36:50	335	6.6	13.22	314.7		
03/20/2017	02:41:50	448	8.0	13.13	348.7		
03/20/2017	02:46:50	463	8.0	13.19	388.6		
03/20/2017	02:51:50	490	8.0	13.21	428.5		
03/20/2017	02:56:50	379	7.9	12.65	468.4		
03/20/2017	02:57:07	16	0.3	12.87	470.0	No returns	
03/20/2017	02:57:30	3	0.1	12.84	470.1	Reset Total, Vol = 470.06 bbl	
03/20/2017	02:57:41	2	0.1	12.83	0.0	End Tail Slurry	
03/20/2017	03:01:50	4	0.0	12.60	0.0		
03/20/2017	03:06:50	5	0.1	9.52	0.3		
03/20/2017	03:07:38	193	4.7	10.74	2.6	Reset Total, Vol = 2.62 bbl	
03/20/2017	04:15:24	1817	6.6	8.29	9.7	340 displaced	
03/20/2017	04:16:50	1833	6.5	8.29	19.1		
03/20/2017	04:17:00	1842	6.6	8.29	20.2	350 BBLs DISPLACE	
03/20/2017	04:21:36	1682	5.3	8.29	50.1	380 BBLs DISPLACED	
03/20/2017	04:21:50	1685	5.3	8.29	51.3		
03/20/2017	04:24:28	1501	2.2	8.29	61.7	NO RETURNS	
03/20/2017	04:26:50	1482	2.2	8.29	67.0		
03/20/2017	04:28:19	1484	2.2	8.29	70.2	400 BBLs DISPLACED	
03/20/2017	04:31:50	1695	2.2	8.29	77.9		
03/20/2017	04:33:21	2663	0.0	8.29	79.3	BUMPED PLUG AT 04:24 AM	
03/20/2017	04:33:43	2605	0.0	8.29	79.3	408 BBLs PUMPED TO BUMP	
03/20/2017	04:34:10	2601	0.0	8.29	79.3	BUMPED AT 2700 PSI	
03/20/2017	04:36:50	2624	0.0	8.30	79.3		
03/20/2017	04:39:59	-11	0.0	8.30	79.3	GOT 3.5 BBLs BACK	

Well	Field	Job Start	Customer	Job Number
South Bell Lake Unit 263H 263H		Mar/19/2017	Kaiser Francis Oil Co	2465209

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.2			6.6	764.0	0.0	40.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
2704	698	1872	2700			bbl	lb/gal
Avg. N2 Percent %	Designed Slurry Volume	Displacement	Mix Water Temp	Mix Water Temp	Cement Circulated to Surface?	Washed Thru Perfs	Volume
	0.0 bbl	408.0 bbl	degF	degF	<input type="checkbox"/>	<input type="checkbox"/>	bbl
Customer or Authorized Representative	Schlumberger Supervisor		Circulation Lost		<input type="checkbox"/>	<input type="checkbox"/>	Job Completed
Kenny White	Stephen Lancaster				-		-

Additional data for EC transaction #371534 that would not fit on the form

32. Additional remarks, continued

3/20/17

WOC 8 hours. Nipped up TH. Test void to 5000 psi, held 10 min, test good. Test ring groove to 5000 psi, held 10 mins, test good.

3/21/17

Rig released at 06:00 hrs.

Drilling fluid was 9.1 cut brine