

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011																																	
		HOBBS OGD JUL 03 2017 RECEIVED				1. WELL API NO.		30-025-41638																															
				2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
				3. State Oil & Gas Lease No.		VO-7378																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																							
4. Reason for filing:					5. Lease Name or Unit Agreement Name																																		
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					CARAVAN BVX STATE																																		
6. Well Number:					11H																																		
7. Type of Completion:					9. OGRID																																		
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					7377																																		
8. Name of Operator					11. Pool name or Wildcat																																		
EOG RESOURCES INC					TRISTE DRAW; BONE SPRING, EAST																																		
10. Address of Operator					12. Location																																		
PO BOX 2267 MIDLAND, TEXAS 79702					<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: A</td> <td>33</td> <td>24S</td> <td>33E</td> <td></td> <td>15</td> <td>NORTH</td> <td>400</td> <td>EAST</td> <td>LEA</td> </tr> <tr> <td>BH: P</td> <td>33</td> <td>24S</td> <td>33E</td> <td></td> <td>330</td> <td>SOUTH</td> <td>399</td> <td>EAST</td> <td>LEA</td> </tr> </table>					Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: A	33	24S	33E		15	NORTH	400	EAST	LEA	BH: P	33	24S	33E		330	SOUTH	399	EAST	LEA
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																														
Surface: A	33	24S	33E		15	NORTH	400	EAST	LEA																														
BH: P	33	24S	33E		330	SOUTH	399	EAST	LEA																														
12. Location		Unit Ltr		Section		Township		Range		Lot		Feet from the		N/S Line		Feet from the		E/W Line		County																			
Surface:		A		33		24S		33E				15		NORTH		400		EAST		LEA																			
BH:		P		33		24S		33E				330		SOUTH		399		EAST		LEA																			
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)																															
11/14/2014		01/02/2015		01/06/2015		06/21/2017		3481' GR																															
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run																																	
MD 15,760'		TVD 11,054		MD 15,691		YES		None																															
22. Producing Interval(s), of this completion - Top, Bottom, Name										2ND BONE SPRING SAND 11,252-15,691"																													
23. CASING RECORD (Report all strings set in well)																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
13 3/8"		48 # J-55		1230'		17 1/2"		840 CL C/CIRC																															
9 5/8"		40# J-55		5227'		12 1/4"		1208 CL C/CIRC																															
5 1/2"		17# HCP 110		15,752'		8 1/2"		2110 CLC&H																															
24. LINER RECORD						25. TUBING RECORD																																	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																	
11,252- 15,691' 3 1/8", 1340 holes						DEPTH INTERVAL																																	
						AMOUNT AND KIND MATERIAL USED																																	
						11,252-15,691' FRAC W/11,518,910 Lbs proppant, 279,665 Bbls load fld																																	
28. PRODUCTION																																							
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)																																
06/21/2017			Flowing				Production																																
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio																									
06/26/2017		24		64/64				1565		1580		4089		1010																									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)																											
		738										41																											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By																													
SOLD																																							
31. List Attachments																																							
C-103, C-102, C-104, Gas Capture, Directional Survey, As-drilled Plat																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																							
				Latitude				Longitude				NAD 1927 1983																											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature				Printed Name				Title				Date																											
Kay Maddox				Kay Maddox				Regulatory Analyst				06/30/2017																											
E-mail Address kay_maddox@eogresources.com																																							

