

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM19625

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resv. Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX
 E-Mail: Kay_Maddox@eogresources.com

8. Lease Name and Well No.
DIAMOND 5 FED COM 6H

3. Address MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3658

9. API Well No.
30-025-41990-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 5 T25S R34E Mer NMP SWSE 110FSL 1850FEL 32.152450 N Lat, 103.488960 W Lon
 At top prod interval reported below Sec 8 T25S R34E Mer NMP NWNE 330FNL 2425FEL 32.151131 N Lat, 103.490820 W Lon
 At total depth Sec 8 T25S R34E Mer NMP NWSE 1591FSL 2437FEL 32.142040 N Lat, 103.490850 W Lon

10. Field and Pool, or Exploratory
RED HILLS-UP BONE SPRING SHALE

11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 03/13/2015 15. Date T.D. Reached 03/25/2015 16. Date Completed D & A Ready to Prod. 03/19/2017

17. Elevations (DF, KB, RT, GL)*
3377 GL

18. Total Depth: MD 13090 TVD 9472 19. Plug Back T.D.: MD 12981 TVD 9472 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3377 GL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1225		850		0	
12.250	9.625 J-55	40.0	0	5175		1200		0	
8.750	5.500 P-110	17.0	0	13090		1650		1983	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL	9781	12981	9781 TO 12981	3.000	936	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9781 TO 12981	FRAC W/6,804,370 LBS PROPPANT; 137,544 BBLs LOAD FLUID (13 STAGES)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/19/2017	03/27/2017	24	▶	433.0	1487.0	853.0	44.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1.000000	SI 162	1051.0	▶	433	1487	853	3434	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD
(ORIG. COPY) DAVID R. GLASS
JUN 27 2017

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #371749 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

RECLAMATION DUE:
SEP 19 2017

DAVID R. GLASS
PETROLEUM ENGINEER

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1090	1490	OIL/GAS/WATER	RUSTLER	1090
TOP OF SALT	1490	5067		TOP OF SALT	1490
BASE OF SALT	5067	5295		BASE OF SALT	5067
DELAWARE	5295	5321		LAMAR LS	5295
BELL CANYON	5321	6270		BELL CANYON	5321
CHERRY CANYON	6270	7830		CHERRY CANYON	6270
BRUSHY CANYON	7830	9077		BRUSHY CANYON	7830
BONE SPRING	9077	9273		BONE SPRING	9077
BONE SPRINGS UPPER SHAL	9781	12981		BONE SPRING LIME	9273
				BONE SPRING UPPER	9565
			BONE SPRING 1ST	10250	

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #371749 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMS for processing by DUNCAN WHITLOCK on 04/04/2017 (17DW0046SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/30/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****