

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs  
HOBBS OCD  
JUL 03 2017  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM110838

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EDG** Contact: STAN WAGNER  
YATES PETROLEUM CORPORATION Mail: stan\_wagner@eogresources.com

8. Lease Name and Well No.  
AUDACIOUS BTL FEDERAL COM 2H

3. Address 105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3a. Phone No. (include area code)  
Ph: 432-686-3689

9. API Well No.  
30-025-43430-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWSE 2590FSL 2200FEL  
At top prod interval reported below NWSE 2074FSL 2196FEL  
At total depth SWSE 316FSL 2216FEL

10. Field and Pool, or Exploratory  
WC025G09S253309A-UPR WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 19 T25S R33E Mer NMP

12. County or Parish  
LEA  
13. State  
NM

14. Date Spudded  
01/19/2017

15. Date T.D. Reached  
02/14/2017

16. Date Completed  
 D & A  Ready to Prod.  
03/21/2017

17. Elevations (DF, KB, RT, GL)\*  
3449 GL

18. Total Depth: MD 19630  
TVD 12316

19. Plug Back T.D.: MD 19525  
TVD 12316

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	1092		915		0	
9.875	7.625 P-110	29.7	0	11673	4864	840		0	
6.750	5.500 P-110	23.0	0	19624		770		10600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12586	19525	12586 TO 19525	0.000	1962	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12586 TO 19525	17,412,020 LBS PROPPANT; 364,974 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/2017	03/26/2017	24	▶	3470.0	6911.0	11067.0	46.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	2911.0	▶	3470	6911	11067	1991	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD  
(GREG SGD) DAVID R. GLASS

JUN 26 2017

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #371254 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

DAVID R. GLASS  
PETROLEUM ENGINEER

RECLAMATION DUE:  
SEP 21 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	934	1264	ANHYDRITE	RUSTLER	934
TANSILL	1264	4694	SALT	DELAWARE	4934
DELAWARE	4934	4969	LIMESTONE	BELL CANYON	4969
BONE SPRING LIME	9104	9134	LIMESTONE	BONE SPRING LIME	9104
BONE SPRING 1ST	10049	10269	SANDSTONE	BONE SPRING 1ST	10049
BONE SPRING 2ND	10544	11059	SANDSTONE	BONE SPRING 2ND	10544
BONE SPRING 3RD	11731	12173	SANDSTONE	BONE SPRING 3RD	11731
WOLFCAMP	12173		SHALE	WOLFCAMP	12173

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #371254 Verified by the BLM Well Information System.  
For YATES PETROLEUM CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2017 (17DW0049SE)**

Name (please print) STAN WAGNER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*