

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-43528 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B0-8105-0004
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346 6. Well Number: 179
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **Apache Corporation** 9. OGRID **873**

10. Address of Operator **303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705** 11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	21S	37E		770	S	1740	E	Lea
BH:	O	16	21S	37E		870	S	2050	E	Lea

13. Date Spudded **03/27/2017** 14. Date T.D. Reached **04/05/2017** 15. Date Rig Released **04/05/2017** 16. Date Completed (Ready to Produce) **04/19/2017** 17. Elevations (DF and RKB, RT, GR, etc.) **3442' GL**

18. Total Measured Depth of Well **6876'** 19. Plug Back Measured Depth **6876'** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **SGR/DSN/SD, DLL, BHVP, BHCSA**

22. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 6492'-6601'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1281'	11"	575 sx C	
5-1/2"	17	6876'	7-7/8"	1350 sx C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6450'	6429'

26. Perforation record (interval, size, and number)
Drinkard 6492'-6601' (2 SPF, 158 holes) WO Injection Permit

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6492'-6601'	10,000 gal acid

28. PRODUCTION

Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)
Injection Packer **SI**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24						

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) 30. Test Witnessed By
Sold **Apache Corp.**

31. List Attachments
Inclination Report, C-102, C-103, (Logs submitted 4/19/2017)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Reesa Fisher** Printed Name **Reesa Fisher** Title **Sr. Staff Reg Analyst** Date **05/04/2017**
 E-mail Address **Reesa.Fisher@apachecorp.com**



