Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		30-025-43718
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM  1000 Rio Brazos Rd., Aztec, NM 8/410  Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Hearns 34 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 706H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator  P.O. Poy 2267, Midland, TV, 70702		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 WC-025 G-09 S243336I; Uppr WC		
Unit Letter M : 300 feet from the South line and 339 feet from the line		
	rnship 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3461' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4/23/17 Spud 14-3/4" hole. 4/24/17 Ran 10-3/4", 40.5#, J55 STC casing set at 1335'.		
Cement lead w/ 740 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield.		
Circulated 98 bbls cement to surface. WOC 4 hrs. Released surface rig.		
6/15/17 Tested casing to 1500 psi for 30 minutes. Resumed drilling 9-7/8" hole. 6/22/17 Ran 7-5/8", 29.7#, (260 jts) HCP-110 LTC casing set at 11714'.		
Cement lead w/ 600 sx Class H, 15.6 ppg, 1.22 CFS yield; WOC 4 hrs.		
Tested casing to 2600 psi for 30 minutes. Test good. 6/23/17 Cement via bradenhead w/ 2500 sx Class C, 14.8 ppg, 1.52 CFS yield; WOC 4 hrs.		
Cement top out w/ 955 sx Class C, 14.8 ppg, 1.40 CFS yield. Cement to surface.		
Resumed drilling 6-3/4" hole.		
4/02/47	P'- P-1 P-4	
Spud Date: 4/23/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Way	Regulatory Analyst	DATE 6/26/17
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 97/09/17 Conditions of Approval (if any):		