

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|---|
| ¹ Operator name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710 | | ² OGRID Number 217817 |
| | | ³ Reason for Filing Code/ Effective Date ND |
| ⁴ API Number 30 - 025-42896 | ⁵ Pool Name WC-025 G-08 S263205N; UPR WOLFCAMP | ⁶ Pool Code 98065 |
| ⁷ Property Code 315614 | ⁸ Property Name BATTLE AXE 27 FEDERAL COM | ⁹ Well Number 2H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 27 | 26S | 32E | | 283 | NORTH | 245 | EAST | LEA |

¹¹ Bottom Hole Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 34 | 26S | 32E | | 264 | SOUTH | 688 | EAST | LEA |

| | | | | | |
|-----------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| ¹² Lse Code F | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|-----------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 248440 | WESTERN REFINING COMPANY, L.P. 6500 TROWBRIDGE DRIVE EL PASO, TX 79905 | O |
| 285689 | DELAWARE BASIN MIDSTREAM, LLC P.O. BOX 1330 HOUSTON, TX 77251 | G |
| | | |
| | | |
| | | |

IV. Well Completion Data

| ²¹ Spud Date | ²² Ready Date | ²³ TD | ²⁴ PBTD | ²⁵ Perforations | ²⁶ DHC, MC |
|-------------------------|--------------------------|-------------------|--------------------|----------------------------|-----------------------|
| 11/20/2015 | 04/20/2017 | MD 18930'/TV 120' | MD 18822'/TV 120' | MD 109-18,77 | NA |

| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement |
|-------------------------|------------------------------------|-------------------------|----------------------------|
| 17.5" | 13.375" | 664' | 540 sx |
| 12.25" | 10.75" | 4,483' | 1202 sx |
| 9.875" | 7.625" | 12,201' | 1480 sx |
| 6.75" | 5" | 18,910' | 1005 sx |

V. Well Test Data

| ³¹ Date New Oil | ³² Gas Delivery Date | ³³ Test Date | ³⁴ Test Length | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 06/13/2017 | 06/13/2017 | 06/13/2017 | 24 hr | 4703# | 4703# |

| ³⁷ Choke Size | ³⁸ Oil | ³⁹ Water | ⁴⁰ Gas | ⁴¹ Test Method |
|--------------------------|-------------------|---------------------|-------------------|---------------------------|
| 18/48 | 1166 bopd | 2040 bwpd | 1965 mcf | |

| | | |
|--|---|---------------------------|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rhonda Rogers</i> Printed name: Rhonda Rogers Title: Staff Regulatory Technician E-mail Address: rogersr@conocophillips.com Date: 06/28/2017 Phone: (432)688-9174 | OIL CONSERVATION DIVISION | |
| | Approved by: <i>[Signature]</i> | Title: Petroleum Engineer |
| | Approval Date: 07/07/17 | |
| | C-104 TEMPORARY APPROVAL pending receipt of approved BLM forms attached | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS
JUL 03 2017
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

| |
|---|
| 5. Lease Serial No. NMLC071985 |
| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. |
| 8. Well Name and No. BATTLE AXE 27 FEDERAL COM 02H |
| 9. API Well No. 30-025-42896 |
| 10. Field and Pool or Exploratory Area WC-025 G08 S263205N |
| 11. County or Parish, State LEA COUNTY, NM |

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogerr@conocophillips.com | |
| 3a. Address P. O. BOX 51810 MIDLAND, TX 79710 | 3b. Phone No. (include area code) Ph: 432-688-9174 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R32E Mer NMP NENE 283FNL 245FEL | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See attached detailed report.
Attached is a current as drilled C-102

| | |
|--|-----------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #380056 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs | |
| Name (Printed/Typed) RHONDA ROGERS | Title STAFF REGULATORY TECHNICIAN |
| Signature (Electronic Submission) | Date 06/28/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Battle Axe 27 Federal Com 02H

1/5/17 PT csg from 250# to 13,350# (5 & 10 min test(test good)

2/6/17 Stage 1 perf f/18,729'-18,779', pump 2500 gals 15% HCL acid, frac w/66,320# 100 mesh sand.

Stage 2 perf f/18,710'-18,549', pump 2500 gals 15% HCL acid, frac w/555,220# 100 mesh sand.

2/7/17 Stage 3 perf f/ 18,509'-18,329', pump 2500 gals 15% HCL acid, 551,260# 100 mesh sand.

2/8/17 Stage 4 perf f/18,309'-18,129', pump 2527 gals 15% HCL acid, frac w/558,620# 100 mesh sand.

Stage 5 perf f/18,110'-17,929', pump 2527 gals 15% HCL acid, frac w/534,840# 100 mesh sand.

2/9/17 Stage 6 perf f/17,910'-17,729', pump 2500 gals 15% HCL acid, frac w/552,100# 100 mesh sand.

2/10/17 Stage 7 perf f/17,710'-17,529', pump 2621 gals 15% HCL acid, frac w/553,920# 100 mesh sand.

2/11/17 Stage 8 perf f/17,710'-17,329', pump 2621 gals 15% HCL acid, frac w/553,700# 100 mesh sand.

Stage 9 perf f/17,129'-17,310', pump 2634 gals 15% HCL acid, frac w/551,880# 100 mesh sand.

2/12/17 Stage 10 perf f/17,110'-16,929', pump 2527 gals 15% HCL acid, frac w/550,740# 100 mesh sand.

Stage 11 perf f/16,910'-16,729', pump 2547 gals 15% HCL acid, frac w/550,980# 100 mesh sand.

2/13/17 Stage 12 perf f/16,710'-16,529', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/14/17 Stage 13 perf f/16,510'-16,329', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/15/17 Stage 14 perf f/16,310'-16,129', pump 1591 gals 15% HCL acid, frac w/553,520# 100 mesh sand.

2/16/17 Stage 15 perf f/16,110'-15,929', pump 1498 gals 15% HCL acid, frac w/555,730# 100 mesh sand.

Stage 16 perf f/15,910'-15,729', pump 1061 gals 15% HCL acid, frac w/558,120# 100 mesh sand.

2/17/17 Stage 17 perf f/15,710'-15,529', pump 1273 gals 15% HCL acid, frac w/551,940# 100 mesh sand.

Stage 18 perf f/15,510'-15,329', pump 1061 gals 15% HCL acid, frac w/549,200# 100 mesh sand.

2/18/17 Stage 19 perf f/15,310'-15,129', pump 1061 gals 15% HCL acid, frac w/541,340# 100 mesh sand.

Stage 20 perf f/15,110'-14,929', pump 1061 gals 15% HCL acid, frac w/550,700# 100 mesh sand.

2/19/07 Stage 21 perf f/14,910'-14,729', pump 1029 gals 15% HCL acid, frac w/547,960# 100 mesh sand.

Stage 22 perf f/14,710'-14,529, pump 936 gals 15% HCL acid, frac w/548,920# 100 mesh sand.

2/19/17 Stage 23 perf f/14,510'-14,329', pump 936 gals 15% HCL acid, frac w/549,620# 100 mesh sand.

Stage 24 perf f/14,310'-14,129', pump 1036 gals 15% HCL acid, frac w/547,260# 100 mesh sand.

2/20/17 Stage 25 perf f/14,110'-13,929', pump 1061 gals 15% HCL acid, frac w/547,720# 100 mesh sand.

Stage 26 perf f/14,909'-13,729', pump 1036 gals 15% HCL acid, frac w/548,380# 100 mesh sand.

2/21/17 Stage 27 perf f/13,710'-13,529', pump 1036 gals 15% HCL acid, frac w/546,320# 100 mesh sand.

Battle Axe 27 Federal Com 02H

1/5/17 PT csg from 250# to 13,350# (5 & 10 min test(test good)

2/6/17 Stage 1 perf f/18,729'-18,779', pump 2500 gals 15% HCL acid, frac w/66,320# 100 mesh sand.

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2/7/17 Stage 3 perf f/ 18,509'-18,329', pump 2500 gals 15% HCL acid, 551,260# 100 mesh sand.

2/8/17 Stage 4 perf f/18,309'-18,129', pump 2527 gals 15% HCL acid, frac w/558,620# 100 mesh sand.

Stage 5 perf f/18,110'-17,929', pump 2527 gals 15% HCL acid, frac w/534,840# 100 mesh sand.

2/9/17 Stage 6 perf f/17,910'-17,729', pump 2500 gals 15% HCL acid, frac w/552,100# 100 mesh sand.

2/10/17 Stage 7 perf f/17,710'-17,529', pump 2621 gals 15% HCL acid, frac w/553,920# 100 mesh sand.

2/11/17 Stage 8 perf f/17,710'-17,329', pump 2621 gals 15% HCL acid, frac w/553,700# 100 mesh sand.

Stage 9 perf f/17,129'-17,310', pump 2634 gals 15% HCL acid, frac w/551,880# 100 mesh sand.

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Stage 11 perf f/16,910'-16,729', pump 2547 gals 15% HCL acid, frac w/550,980# 100 mesh sand.

2/13/17 Stage 12 perf f/16,710'-16,529', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/14/17 Stage 13 perf f/16,510'-16,329', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/15/17 Stage 14 perf f/16,310'-16,129', pump 1591 gals 15% HCL acid, frac w/553,520# 100 mesh sand.

2/16/17 Stage 15 perf f/16,110'-15,929', pump 1498 gals 15% HCL acid, frac w/555,730# 100 mesh sand.

Stage 16 perf f/15,910'-15,729', pump 1061 gals 15% HCL acid, frac w/558,120# 100 mesh sand.

2/17/17 Stage 17 perf f/15,710'-15,529', pump 1273 gals 15% HCL acid, frac w/551,940# 100 mesh sand.

Stage 18 perf f/15,510'-15,329', pump 1061 gals 15% HCL acid, frac w/549,200# 100 mesh sand.

2/18/17 Stage 19 perf f/15,310'-15,129', pump 1061 gals 15% HCL acid, frac w/541,340# 100 mesh sand.

Stage 20 perf f/15,110'-14,929', pump 1061 gals 15% HCL acid, frac w/550,700# 100 mesh sand.

2/19/07 Stage 21 perf f/14,910'-14,729', pump 1029 gals 15% HCL acid, frac w/547,960# 100 mesh sand.

Stage 22 perf f/14,710'-14,529, pump 936 gals 15% HCL acid, frac w/548,920# 100 mesh sand.

2/19/17 Stage 23 perf f/14,510'-14,329', pump 936 gals 15% HCL acid, frac w/549,620# 100 mesh sand.

Stage 24 perf f/14,310'-14,129', pump 1036 gals 15% HCL acid, frac w/547,260# 100 mesh sand.

2/20/17 Stage 25 perf f/14,110'-13,929', pump 1061 gals 15% HCL acid, frac w/547,720# 100 mesh sand.

Stage 26 perf f/14,909'-13,729', pump 1036 gals 15% HCL acid, frac w/548,380# 100 mesh sand.

2/21/17 Stage 27 perf f/13,710'-13,529', pump 1036 gals 15% HCL acid, frac w/546,320# 100 mesh sand.

Stage 28 perf f/13,510'-13,329', pump 1062 gals 15% HCL acid, frac w/546,340# 100 mesh sand.

2/22/17 Stage 29 perf f/13,310'-13,129', pump 2122 gals 15% HCL acid, frac w/547,080# 100 mesh sand.

2/24/17 Stage 30 perf f/13,110'-12,929', pump 1062 gals 15% HCL acid, frac w/547,140# 100 mesh sand.

Stage 31 perf f/12,910'-12,729', pump 1000 gals 15% HCL acid, frac w/542,360# 100 mesh sand.

Stage 32 perf f/12,709'-12,529', pump 749 gals 15% HCL acid, frac w/547,060# 100 mesh sand.

2/25/17 Stage 33 perf f/12,510'-12,329', pump 749 gals 15% HCL acid, frac w/546,640# 100 mesh sand.

Stage 34 perf f/12,310'-12,129', pump 936 gals 15% HCL acid, frac w/526,280# 100 mesh sand.

4/15/17 DO plugs and circulated hole clean. ND BOP NU WH. RDMO.

4/20/17 Turn over to production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 03 2017

RECEIVED

| | | | | | |
|---|--|---|--|--------------------------------------|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 5. Lease Serial No. NMNM27509 | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 6. If Indian, Allottee or Tribe Name | | |
| 2. Name of Operator CONOCOPHILLIPS COMPANY | | | Contact: RHONDA ROGERS E-Mail: rogers@conocophillips.com | | |
| 3. Address P.O. BOX 51810 MIDLAND, TX 79710 | | | 3a. Phone No. (include area code) Ph: 432-688-9174 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 27 T26S R32E Mer NMP NENE 283FNL 245FEL | | | 8. Lease Name and Well No. BATTLE AXE FEDERAL COM 2H | | |
| At top prod interval reported below Sec 27 T26S R32E Mer NMP NENE 566FNL 519FEL | | | 9. API Well No. 30-025-42896 | | |
| At total depth Lot 1 264FSL 688FEL | | | 10. Field and Pool, or Exploratory WC-025 G-08 S263205N; UPR | | |
| 14. Date Spudded 11/20/2015 | | | 15. Date T.D. Reached 02/18/2016 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 04/20/2017 | | | 17. Elevations (DF, KB, RT, GL)* 3118 GL | | |
| 18. Total Depth: MD 18930 TVD 12015 | | 19. Plug Back T.D.: MD 18822 TVD 12015 | | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL/GAMMA RAY, MUD LOGS | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 664 | | 540 | 160 | 0 | |
| 12.250 | 10.750 J-55 | 45.5 | 0 | 4483 | | 1202 | 548 | 0 | |
| 9.875 | 7.625 P-110 | 29.7 | 0 | 12201 | | 1480 | 574 | 5000 | |
| 6.750 | 5.000 P-110 | 18.0 | 0 | 18910 | | 1005 | 193 | 10900 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|--------------|
| A) WOLFCAMP | 11771 | 19105 | 12109 TO 18779 | | | PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 12109 TO 18779 | ACID W/52,687 15% HCL, FRAC W/18,184,460# 100 MESH SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/13/2017 | 06/13/2017 | 24 | → | 1166.0 | 1965.0 | 2040.0 | | | GAS LIFT |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 18/48 | SI 4703 | 4703.0 | → | 1166 | 1965 | 2040 | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------------|------|--------|------------------------------|-----------------------|-------------|
| | | | | | Meas. Depth |
| QUATERNARY FILL | 0 | 300 | OTHER | QUATERNARY FILL | 0 |
| BASE OF FRESH WATER | 300 | 612 | OTHER | BASE OF FRESH WATER | 300 |
| RUSTLER | 612 | 1353 | DOLOMITE/ANHYDRITE | RUSTLER | 612 |
| SALADO | 1353 | 2702 | SALT | SALADO | 1353 |
| CASTILLE | 2702 | 4500 | SALT | CASTILLE | 2702 |
| DELAWARE BASE OF SALT | 4500 | 5466 | SANDSTONE | DELAWARE BASE OF SALT | 4500 |
| CHERRY CANYON | 5466 | 7070 | SANDSTONE | CHERRY CANYON | 5466 |
| BRUSHY CANYON | 7070 | 8437 | SANDSTONE | BRUSHY CANYON | 7070 |

32. Additional remarks (include plugging procedure):
 Bone Springs 8437'-10732', Sandstone
 Bone Springs 3rd carb 10732'-11762', Limestone
 Wolfcamp 11762'-11971', Sandstone/Shale/Limestone
 Wolfcamp 1 11971'-TD, Shale, Sandstone, Limestone

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #380057 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 06/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.