

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. <u>30-025-10369-00-00</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>3-934</u>
7. Lease Name or Unit Agreement Name <u>New Mexico M STATE</u>
8. Well Number <u>42</u>
9. OGRID Number <u>00839 8359</u>
10. Pool name or Wildcat <u>Langle Mathis TR, QN, GP</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <u>GP II Energy, Inc.</u>
3. Address of Operator <u>113 Corporate Dr. Midland, TX 79705</u>
4. Well Location Unit Letter <u>E</u> : <u>1150'</u> feet from the <u>22</u> <u>N</u> line and <u>892'</u> feet from the <u>W</u> line Section <u>19</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3429 GR</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR <u>Pm X</u> P&A R <u> </u>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has been P&A'd 9/16

PA'd 9/20/2016
mw

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 09/19/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George P. Mitchell II TITLE President DATE 6-20-17

Type or print name George P. Mitchell II E-mail address: gmitchell@gp2energy.com PHONE: 432-684-4748
For State Use Only

APPROVED BY Mandi Whitaker TITLE P.E.S. DATE 07/05/2017
Conditions of Approval (if any):

AAA WELL SERVICE



P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

14169-14313

10-16-221

25661

CUSTOMER: GP II Energy Inc.

ADDRESS:

plug job

LEASE:

4M State # 42

WELL NO.:

CONTRACT NO.:

AFE NO.:

TRUCK NO.: 296 TRAILER NO.: 436

COUNTY:

LEASE NO.:

WHP: 6082

DESTINATION:

COUNTY:

DISPOSAL TICKET NO.: 36723

DESCRIPTION OF SERVICE:

Pulled fluid from circulating tank & from VAL TANK 80 BBL.

SAFETY REPORT

ARRIVE YARD: 7:00 AM

LEAVE YARD: 12:00 PM

ORDERED BY:

DRIVER: David ESPARZA

DRIVER:

FRESH WATER:

BRINE WATER:

DISPOSAL: 80 BBL

MISC.:

FUEL SURCHARGE:

SALES TAX:

TIME

RATE

AMOUNT

5

75.00

375.00

80

.55

44.00

TOTAL

419.00

DATE: 10-1-16

THANK YOU!

AUTHORIZED SIGNATURE

RECEIVED
OCT 10 2016

BY:

RBJ & ASSOCIATES, LLC

DISPOSAL

P.O. Box 50475 Telephone 432-296-1041

Midland, Texas 79710

36723 SWD

TOM SWD

Date: 10-1-14

ECTOR COUNTY

Time of Arrival:

☐ A.M.

☐ P.M.

Name of Trucking Company: AAA Well Service

WHP No. 6082

Tank No. 436

No. of barrels hauled: 80

SOURCE OF WATER

☒ LEASE WATER

☐ PLANT SWD / WASH OR RESERVE PIT ETC.

Name of Oil Company Water hauled for: G.P. II Energy Inc

Name of Oil Company Lease: "M" State 42

Driver: Please fill out COMPLETELY and leave first two copies!

Please make ticket FOR EACH SEPARATE LOAD hauled!

RRC Lse No.

David Esparza

Full Name of Driver (Please Print)

"The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity and is in accordance with ICC specifications and RRC regulations."



AAA WELL SERVICE, LLC
5906 N. CR 1150 - MIDLAND, TX 77227
832.535.5285

BID TO PLUG AND ABANDON WELL(S)

Date of Bid:	24-Aug-16	Lease(s):	New Mexico M State
Company:	GP II Energy, Inc.	Well No.(s):	42
Address:	113 Corporate Dr.	County:	Lea
	Midland, TX 79705	API No.(s):	30-025-10369
Attn:	George Mitchell - gmitchell@gp2energy.com	Move-In:	Rig Availability

1.0 - **AAA WELL SERVICE LLC** ("CONTRACTOR") agrees to plug and abandon ("P&A") the well (or wells) listed above in accordance with applicable regulatory agency rules and regulations. In addition, CONTRACTOR shall P&A the well(s) in accordance with the approved New Mexico Oil Conservation Division ("NMOC") Sundry Notice. CONTRACTOR will give the applicable NMOC Office an adequate advance notice as specified on the approved Sundry Notice "Intent to Plug" so that a NMOC representative will have the opportunity to witness the plugging operations.

2.0 - **THE BID:** Subject to the adjustments described below, CONTRACTOR submits the following Bid(s) to P&A the Subject Well(s) in the manner identified in COMPANY's approved Sundry Notice:

Turnkey bid to plug and abandon in accordance with the procedures reflected in the Sundry Notice filed with the NMOC, which is incorporated herein by reference, in accordance with NMOC requirements and clean up the location of any debris created by CONTRACTOR's operations. CONTRACTOR agrees to provide the following to the extent necessary for the plugging of this well:

- a double drum pulling unit with crew, crew travel
- cement services (pump truck and cementer), 1 tubing cut (1.5") at $\pm 3600'$
- ASMT Type III cement (175 sxs), 9.5# mud laden fluid (25 bbL)
- fresh water and mud spacers, 3 perforations at $\pm 2700'$, $\pm 1220'$, $\pm 341'$
- a tank for waste fluid
- removal of wellhead, weld plate

3.0 - **SALVAGE:** CONTRACTOR will purchase all NON-NORM salvaged equipment and pipe listed below at the following prices, based on the actual footage released by the COMPANY as per the signature below.

Tubing:	±	_____	Ft.	_____	@	_____	/Ft.	_____
Casing:	±	_____	Ft.	_____	@	_____	/Ft.	_____
Casing:	±	_____	Ft.	_____	@	_____	/Ft.	_____
Wellhead:	±	_____	-	_____	@	_____	-	_____
Water Tank:	±	_____	-	_____	@	_____	-	_____
Oil tank:	±	_____	-	_____	@	_____	-	_____
Stack-pac:	±	_____	-	_____	@	_____	-	_____

PAYMENT DUE TO AAA	\$ 19,967.50
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Notes: GP II Energy to retain 1.5" tubing.

4.0 - **NON-TURNKEY WORK:** For the purposes of this Turnkey Bid, "Non-Turnkey Work" shall mean all necessary services and/or supplies that CONTRACTOR provides to accomplish the plugging and abandoning of the Subject Well(s) that is in addition to work and/or procedures identified in the COMPANY's work permit or that is necessary to address unexpected conditions or problems in or with the Subject Well. In the event that ANY down hole problems should occur, ALL third party charges billed through CONTRACTOR will be billed back to the client at cost, plus a 15% handling fee. Procedure modifications required by the NMOC and/or well conditions will be per Contractor's price schedule and the following hourly rates:

Rig, Crew & Supervisor (per hour) \$260.00
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Hourly work will be subject to per diem, stand-by time or travel charge, if applicable, until the operations return to turnkey conditions, unless specified to the contrary in writing. AAA's quotes do not include any spools or flanges to nipple up other than 7.0625" - 5000. AAA will furnish its 7.0625" - 5000# double BOP, but any other well control equipment needed is not included. If needed, additional cement is \$16.00 per sack.

5.0 - **DISPOSAL:** This bid does not include any disposal fees or third party services to haul away contaminated water or oil base mud upon completion of the plugging of this well. The client will be responsible for all costs associated with the hauling and disposal of any contaminated oil base or water base mud.

6.0 - **FISHING:** AAA will attempt to release downhole tools for two hours. If unable to release, the aforementioned hourly Rig & Crew rate will be applied and the tubing cut is not included with the bid. In the event CONTRACTOR is unable to pull or unaware of other well components (e.g., rod string, tubing, etc.) in its normal operations, then all work to pull such items shall be billed on a non-turnkey basis as reflected herein.

7.0 - **COMPANY:** It is our understanding that COMPANY will provide: a tubing workstring, wellhead flanges, rig anchors and disposal of waste fluid (if necessary) from this well. COMPANY is also responsible for the ingress and egress of the rig and equipment on location. COMPANY represents and warrants that a COMPANY representative will witness the cementing, setting of cast iron bridge plug, and/or perforating in the manner required by the NMOC and agrees that COMPANY will be responsible for all costs and charges arising by delays because of COMPANY's failure to send a representative to witness such operations.

Please review this proposal and advise us of any questions you may have. This cost estimate is based on the information that you have provided on the work permit and the planned plugging procedure. In the event the planned procedure is modified or deviated from, any additional work or services provided by CONTRACTOR will be paid for by the operator in accordance with CONTRACTOR's current price schedule. This estimate is valid for thirty (30) days from the date above.



Kevin R. Peranton
Director of Decommissioning

ACCEPTED BY : _____

DATE: _____

PRINTED NAME: _____

FACILITY/YARD LOCATIONS:
5414 US Hwy 77 - Giddings, TX 78948
5201-B Highway 44, Unit E - Freer, TX 78357
9800 Centre Parkway - Suite 550 - Houston, TX 77036
2101 Hwy 31 East - Kilgore, TX 75662
617 NW Front St. - Millsap, TX 76066

31478

Company GP II Energy Inc

trucking 4

Daily Report

AAA WELL SERVICE



P.O. Box 33
Millsap, TX 76066
940-682-9200
Fax: 940-682-2235

31479

Rig No. 109Date 9-15-16 Day ThursdayWell Name New Mexico M State #42Company GP II Energy INC.

FROM	TO	DESCRIPTION OF OPERATION
6:00	7:00	Load up Supplies and Traveled to Location
7:00	7:30	Held TSA Safety Meeting
7:30	8:00	Break out Tby valve and x-over Nlu our pumping valve with new x-over
8:00	8:30	Check pump Rate pumped into perfs 13 Bbls @ 1 Bpm To make sure we were going to be able to pump Cement Max press 250 #s
8:30	9:00	Set up hopper and back up Cement truck uncovers The Top Opening.
9:00	10:00	Waited on rain to pass
10:00	10:30	RRC Showed up to explain and make a game plan on how he wanted plug pumped
10:30	11:00	Pumped 1 plug mix and pump 25 sx at 14.8 # Type C Cement down into perfs with 9 Bbls at flush. Shut in with 150 #s Max press 350 #s
11:00	3:00	W.O.C 4 hrs Meanwhile clean up cement out of pump clear out hose.
3:00	3:30	Open well it was on vac. Pumped 5 Bbls still on vac.
3:30	4:00	Wait on storm to pass by
4:00	4:30	Pumped 2nd plug in Perfs Mix and pumped 25 sx at 14.8 # Type C down Tbg into Perfs w/ 9 Bbls Disphand Max press was 600 #s and shut in w/ 450 #s
4:30	5:00	Shut well in.
5:00	6:00	Washed out Cement out of pump and put Tap on Cement TRK
6:00		Travel crew TO Home.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment Versatile Cement Retainers _____Cementing AAA _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	S. Figueroa			12
Operator	A. Trevino			12
Derrick	P. Zamora			12
Floors	F. Trevino			12
Floors				
Floors				

AAA
WELL SERVICE

31480

Date 9-16-16 Day FRI day

Well Name New Mexico M State 42 Company GP Energy

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline Renegade

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	S. Figueroa			11
Operator	A. Trevino			11
Derrick	P. Zamora			11
Floors	F. Trevino			11
Floors				
Floors				

Daily Report

AAA
WELL SERVICE

P.O. Box 33
Millsap, TX 76066
940-682-9200
Fax: 940-682-2235

31481

Rig No. 109Date 9-19-2016 Day MondayWell Name New Mexico M State 42Company GPII Energy, INC.

FROM	TO	DESCRIPTION OF OPERATION
6:00	7:00	Load up Supplies Travel to Loc.
7:00	7:30	Hold JSA Safety meeting and Service Equipment
7:30	8:00	Rlu pump hose and circulated the well 30 Bbls of 9.5" 42 wts Mud.
8:00	8:30	Pack H w/ 30gts of 1.5" Tbg stander back into derrick
8:30	9:00	Spot and Rlu wireline truck on Loc.
9:00	9:30	RTH and tagged @ 957 picked up 1' and shot holes
9:30	10:00	R/D wireline truck and moved out of the way
10:00	10:30	Waited on 1.5" Packer for 2 7/8 csg.
10:30	11:00	RTH with Packer and 29jtc. needed to Lay down 2jtc to be 100' above holes Pulled up and Packer Set and Sheared
11:00	11:30	Pulled Packer back out of hole and 29gts 1.5" rbg
11:30	1:30	Wait. for Watson to bring another Packer
1:30	2:00	Run Packer in hole and 27gts of 1.5" rbg
2:00	2:30	8Rig up pump hose tried to get a Rate started to Circ. out of 2 7/8 csg called O.C.D. to update
2:30	5:00	O.C.D. wanted to Look for good csg so we had to Isolate had csg. Got good 2 7/8 csg @ 604' and up to Surface.
5:00	5:30	1/4 1st and started pumping to get rate 1/2 BPM @ 500psi
5:30	6:30	First 2 Bbls then 1/4 BPM @ 650 Surface had small blow kept pumping 15 more Bbls and got circulation out of Surface Shut well in secure well
6:30	7:30	Travel crew home.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment Watson Packers _____ Cement Retainers _____

Cementing _____

Wireline Renegade _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	S. Figueroa			13.5
Operator	A. Trevinio			13.5
Derrick	P. Zamora			13.5
Floors	F. Trevinio			13.5
Floors				
Floors				

Daily Report

AAA WELL SERVICE



P.O. Box 33
Millsap, TX 76066
940-682-9200
Fax: 940-682-2235

31482

Rig No. 109Date 9-20-16 Day TuesdayWell Name New Mexico M State 42Company G.P. II Energy

FROM	TO	DESCRIPTION OF OPERATION
6:30	7:30	Load up Supplies and Travel to Location
7:30	8:00	Held JSA Safety Meeting and Service Equip
8:00	8:30	Pulled out of hole with 1.5" Tbg and 4/10 Packer
8:30	9:00	Run Tbg into hole 30 fts 1.5 @ 955 and Rig up pump hose
9:00	9:30	Plug 2 mix and pump 5 sx of 14.8 # of Type "C" cement Spotted above where Tbg was cut & perforated
9:30	10:00	4/10 30 fts of 1.5" Tbg on Seal
10:00	10:30	R/n floor and nipple down B.O.P.
10:30	11:30	Top plug 3 mix and pumped 100 sx of 14.8 # of Type "C" cement Down 2 7/8 casing with 400#s psi was shut in pressure.
11:30	2:00	Waited on Cement for pressure to go down had 400 PSI Shut in pressure
2:00	3:00	Rig down Pulling unit and Moved out of the way
3:00	4:00	Dig up well head
4:00	4:30	Cut well head off
4:30	5:00	Stuck 5' piece of 1.5" Tbg with pump hose connected to it pumped 1 bbl of cement to Top off To Surface.
5:00	6:00	Cut out plate and 5' piece of 4 1/2 csg for Marker welded plate and well Info on Marker and welded to plate @ same time dig up Dead Man & cut 1' down.
6:00	6:30	Rig down pump and loaded Equip on utility Trailer
6:30	7:00	Cover up hole and Level ground
7:00	8:00	Crew Travel Home.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing AAA

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	S. Figueroa			13.5
Operator	A. Trevino			13.5
Derrick	D. Zamora			13.5
Floors	F. Trevino			13.5
Floors				
Floors				