Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824 BBS	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL APLNO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-10369-00-00
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 JUN 2 3 2 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe		7-934
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)		New Metico M STATE 8. Well Number 1/7.
1. Type of Well: Oil Well Gas 7 2. Name of Operator	Well U Other	9. OGRID Number
GIT Energy INC.	/	400439 8259
3. Address of Operator	211	10. Pool name or Wildcat
113 Corporate Dr. N	1, Dland TX 79705	Langlie Mattix TRAN, GP
4. Well Location Unit Letter \vec{E} :	feet from the	897' feet from the line
Section 19	Township 725 Range 31 E	NMPM Lew County
	Elevation (Show whether DR, RKB, RT, GR, etc.	,
	3429 GL	
12. Check Appre	opriate Box to Indicate Nature of Notice	. Report or Other Data
**		
NOTICE OF IN PERFORM REMEDIAL WORK ☐	REMEDIAL WO	BSEQUENT REPORT OF: RK □ ALTERING CASING.□.
TEMPORARILY ABANDON	COMMENCE DI	RILLING OPNS. P AND A
	&A NR PM X CASING/CEME	NT JOB
DOWNHOLE COMMINGLE P CLOSED-LOOP SYSTEM	&A R	
OTHER:	OTHER:	
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
proposed completion or recomple	etion.	
This wall has been	DATA 9.18	PA d 9/20/2016
		mw
Approved for Plugging	of wellbore only. Liability	
under hond is retained	pending restoration and	
completion of the C-10	3, Specific for Subsequent g, which may be found on	
the OCD web nage line	der forms.	
Restoration Due By <u>0</u>	9/19/2017	
Spud Date:	Rig Release Date:	
I hereby certify that the information above	e is true and complete to the best of my knowled	lge and belief.
Al Par	UX TITLE President	1
SIGNATURE / / / / / / / / / / / / / / / / / / /	TITLE Tresiden	DATE 6-20-17
Type or print name George P. Mil	CLEU I E-mail address: gm, ichelle	gf2cnegy. GBHONE: BZ -684-4748
For State Use Only)- J. 1
APPROVED BY Market	In TITLE P.E.S.	DATE 07/05/2017
Conditions of Approval (if any):		



P.O. Box 33 • Millsap, TX 76066 940-682-9200 • Fax: 940-682-2235 14169-14313 1016.22 25661

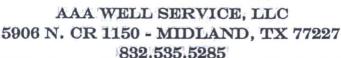
A				
CUSTOMER: GPIL ENERGY	INC.	CONTRA	CT NO.:	
ADDRESS:		AFE NO.:		
Plug 30b		TRUCK N	10:29/0	TRAILER NO.: 436
		COUNTY	:	,
LEASE: 4MV STATE # 4-	2	LEASE N	0.:	
WELL NO.:		WHP:	6082	,
DESTINATION:	COUNTY:		DISPO	SAL TICKET NO.: 36723
TANK & From VAL TA	Cluid NK	fro	M. Cir BBL	culating
SAFETY F	REPORT			
ARRIVE YARD: 7:00 AM		ORDERE	D BY:	
LEAVE YARD: 12100 PM				5 A 1 2 4 4 4 4 1
		TIME	RATE	AMOUNT
DRIVER: Sovid ESDARZA		5	75.00	375.00
DRIVER:				, M , , , , , , , , , , , , , , , , , ,
FRESH WATER:				
BRINE WATER:				. · fi
DISPOSAL: 80 BBL		80	.55	44.00
MISC.:				
FUEL SURCHARGE:			*	
SALES TAX:	63			p.
DATE: 10-1-10			TOTAL	419.00

THANK YOU!

AUTHORIZED SIGNATURE CEIVE

DISPOSAL **RBJ & ASSOCIAT** P.O. Box 50475 Telephone 432-296-1041 36723 SWD Midland, Texas 79710 TOM SWD **ECTOR COUNTY** ☐ A.M. P.M. Time of Arriva Name of Trucking Company: No. of barrels hauled: SOURCE OF WATER PLANT SWD / WASH OR RESERVE PIT ETC. Name of Oil Company Water hauled for: Name of Oil Company Lease: Driver: Please fill out COMPLETELY and leave first two copies! RRC Lse No. Please make ticket FOR EACH SEPARATE LOAD hauled! "The carrier certifies that the cargo tank supplied for this shipment ia a proper container for the transportation of this commodity and is in accordance with ICC specifications and RRC regulations." Full Name of Driver (Please Print)







BID TO PLUG AND ABANDON WEL	LL(S)	The second of
Lease(s):	New Mexico M State	
Well No.(s):	42	4

Date of Bid: 24-Aug-16 GP II Energy, Inc. Company: Address: 113 Corporate Dr. County: Midland, TX 79705 API No.(s): 30-025-10369 Attn: George Mitchell - gmitchell@gp2energy.com Rig Availability Move-In:

1.0 - AAA WELL SERVICE LLC ("CONTRACTOR") agrees to plug and abandon ("P&A") the well (or wells) listed above in accordance with applicable regulatory agency rules and regulations. In addition, CONTRACTOR shall P&A the well(s) in accordance with the approved New Mexico Oil Conservation Division ("NMOC") Sundry Notice. CONTRACTOR will give the applicable NMOC Office an adequate advance notice as specified on the approved Sundry Notice "Intent to Plug" so that a NMOC representative will have the opportunity to witness the plugging operations.

2.0 - THE BID: Subject to the adjustments described below, CONTRACTOR submits the following Bid(s) to P&A the Subject Well(s) in the manner identified in COMPANY's approved Sundry Notice:

Turnkey bid to plug and abandon in accordance with the procedures reflected in the Sundry Notice filed with the NMOC, which is incorporated herein by reference, in accordance with NMOC requirements and clean up the location of any debris created by CONTRACTOR's operations. CONTRACTOR agrees to provide the following to the extent necessary for the plugging of this well:

- · a double drum pulling unit with crew, crew travel
- cement services (pump truck and cementer), 1 tubing cut (1.5") at ±3600'
- ASMT Type III cement (175 sxs), 9.5# mud laiden fluid (25 bbL)
- fresh water and mud spacers, 3 perforations at ±2700', ±1220', ±341'
- · a tank for waste fluid
- ovel of wellhead weld plate

on the actual	footage rele	OR will purchase all ased by the COMPAN	NON-NORM salvaged equ V as per the signature belo	ipment and pipe listed below w.	at the following prices,
Tubing:	±	Ft.	@	/Ft.	
Casing:	±	Ft.		/Ft.	
Casing:	±	Ft.		/Ft.	The second secon
Wellhead:	±		. @	-	
ater Tank:	±	-		_	
Oil tank:	±	-	@	-	
Stack-pac:	±		@	-	

4.0 - NON-TURNKEY WORK: For the purposes of this Turnkey Bid, "Non-Turnkey Work" shall mean all necessary services and/or supplies that CONTRACTOR provides to accomplish the plugging and abandoning of the Subject Well(s) that is in addition to work and/or procedures identified in the COMPANY's work permit or that is necessary to address unexpected conditions or problems in or with the Subject Well. In the event that ANY down hole problems should occur, ALL third party charges billed through CONTRACTOR will be billed back to the client at cost, plus a 15% handling fee. Procedure modifications required by the NMOC and/or well conditions will be per Contractor's price schedule and the following hourly rates:

Rig.	Crew	&	Supervisor	(per	hour	\$260.00
2007	CAUTT	~	Caber 1 1001	(her	AAU GAA	4200,00

Hourly work will be subject to per diem, stand-by time or travel charge, if applicable, until the operations return to turnkey conditions, unless specified to the contrary in writing. AAA's quotes do not include any spools or flanges to nipple up other than 7.0625" - 5000.

AAA will furnish its 7.0625" - 5000# double BOP, but any other well control equipment needed is not included. If needed, additional cement is \$16.00 per sack.

- 5.0 <u>DISPOSAL</u>: This bid does not include any disposal fees or third party services to haul away contaminated water or oil base mud upon completion of the plugging of this well. The client will be responsible for all costs associated with the hauling and disposal of any contaminated oil base or water base mud.
- 6.0 FISHING: AAA will attempt to release downhole tools for two hours. If unable to release, the aforementioned hourly Rig & Crew rate will be applied and the tubing cut is not included with the bid. In the event CONTRACTOR is unable to pull or unaware of other well components (e.g., rod string, tubing, etc.) in its normal operations, then all work to pull such items shall be billed on a non-turnkey basis as reflected herein.
- 7:0 COMPANY: It is our understanding that COMPANY will provide: a tubing workstring, wellhead flanges, rig anchors and disposal of waste fluid (if necessary) from this well. COMPANY is also responsible for the ingress and egress of the rig and equipment on location. COMPANY represents and warrants that a COMPANY representative will witness the cementing, setting of cast iron bridge plug, and/or perforating in the manner required by the NMOC and agrees that COMPANY will be responsible for all costs and charges arising by delays because of COMPANY's failure to send a representative to witness such operations.

Please review this proposal and advise us of any questions you may have. This cost estimate is based on the information that you have provided on the work permit and the planned plugging procedure. In the event the planned procedure is modified or deviated from, any additional work or services provided by CONTRACTOR will be paid for by the operator in accordance with CONTRACTOR's current price schedule. This estimate is valid for thirty (30) days from the date above.

Kevin R. Peranton

Director of Decommissioning

and fount

ACCEPTED BY :

DATE:

PRINTED NAME:

FACILITY/YARD LOCATIONS: 5414 US Hwy 77 - Giddings, TX 78948 5201-B Highway 44, Unit E - Freer, TX 78357 9800 Centre Parkway - Suite 550 - Houston, TX 77036 2101 Hwy 31 East - Kilgore, TX 75662

617 NW Front St. - Millsap, TX 76066

Daily Report

Floors Floors

AAA WELL SERVICE

31478

P.O. Box 33 Millsap, TX 76066 940-682-9200 Fax: 940-682-2235

Rig No	09	

Date 9-14-16 Day Wednesday

Well Na	me_Ne	w Mexico M State #42	Company(BP II En	eigy Inc	_
FROM	то	DESCRIPT	ION OF OPERATION	9 6		
6:00	700	Load up Supplies Ti	ravel to Locali	0.0		
B:00	7:30	Held JSA Saloty	uceting			
7:30	8:00		Rick and fix	ights on		
		Utility Trailer air	UP TILE			
8:00	8:30		ver Load up f	low back pi	+	trucking
-		on float.		1		5.5
8:20	11100		ocation to A	ew locat	ion	-
11.70	3683	In New Mexico.	1 . 10	<i>L</i>		-
A 200 at a	15:30	A STATE OF THE STA	dit att on L	cation		+
	1:00		\ alb	^~	10.10	-
12.50	A Company	on well	a check pressure	e no pre	CIVIR	7
1100	4:20		Meanwhile	unland w	whatever	
1 1 1 14	・1年(日)は (14年)	Equipment could be	valorded from	utility t	tules	trucking 4
4:30	5100	Equipment could be Help Winch TRK 9	et unstuck and	Set purp	000	
, 1°		Location	**************************************			
5.00	5130	Charge out pipe land				-
		\$10 15 Elevators	Sand 1.5 Slip	dies unl	and and	-
5.10	6:30	15 g.o.p	1 1 2 2 3 3 3 3 3 3			-
ند:ر	ادرو	Storage Tank	a noses. St	ill Missi	9 one	-
6:30	7130		M. P.	0		
		TIME CIEM	2 2002 140			
	· ·		1 2 2			
2				1, 2		
	7 ,		The state of the s			-
						-
			111			1
			er Hauled <u>AAA</u>			-
	. ,	nt Cerr				-
						-
		NAME	UNIT #	MILEAGE	HOURS	- 1
	EW			MILEAGE		-
Super	7. V	S. Figures A. Trevisio P. Zamora			13.5	-
Opera	ator	A. Trevisio			13.5	
Derric	k	P. Zamora			13.5	

Daily Report



31479

Bla	No	7	109		
		_		 -	

Date 9-15-16 Day Thursday

Well Name New M	exico M	Slate	#42	Company	GP	I Energy INC.
the season of the season of						
	100					7/1

FROM	TO	DESCRIPTION OF OPERATION
6:00	7:00	Load up Supplies and Traveled to Localina
2:00	7:30	Held TSA Calety Meeting
7:30	*	Break out Thy value and x-over N/v our purping
البرائد	8:00	valve with new xover
8:00	***************************************	Check pump Rute pumped into perls 13 Bbls 0: 1Bpm
*		To Make sure we were going to be able to pump
	8:30	Cement Max press 250#s
8:30		Set up hopper and back up Cent truck uncover
	9:00	The Top Opening
9:00	10:00	Waited on rain to pass
10:00	10:30	RRC Chowed up to explain and make a game
12 6. 4		plan on how he wanted plug pumped
10:30		Pumped Iplug mix and pump 25 sx of 14.8#
		Type C Cemant down into pends with 9 Bbls of
12 (de	11:00	flush Shut in with 150 #5 Max press 350 #5
11:00	ay	W.O.C 4 hrs Meanwhile clean up cenant
7 22 22	3:00	out of pump clear out hose.
3:00		Open well it was on vac. Pumped 58bls still
Ch. (Phys. le)	3:30	on vac.
13 See 1	4:00	Wait on storm to past by
4:00	44	Pumped 2nd plug in Perfs Mix and pumped 25 sx
		of 14.8 # Type C down The into Perfs w/ 9 Rb/s Displan
	AL .	Max press was 600 ts and shut in w/ 450ts
11111	4:30	Chut well in
4:30		Washed out Cement out of pump and put
3 44 1	5:00	Tanp on Cement TRK
5:00	6:00	Travel Crew TO Home.

Fuel & Motor Oil	Water Hauled
Rental Equipment Nersal: le	Cement Retainers
Cementing AAA	
Wireline	

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	S. Figueros			12
Operator	S. Figueros A. Trevinia			12
Derrick	P. Zamora		TOTAL OF PORTS	12
Floors	F. Trevinio			12
Floors				
Floors				

31480

P.O. Box 33 Millsap, TX 76066 940-682-9200 Fax: 940-682-2235

RIg No	109

Date 9-16-16 Day FRI day

Well Name New Mexico	M Stale	42	_ Company(SP Energy
THE RESERVE OF THE RE	1 1			07

6:00 7:00 Load up Supplies and Travel to Location. 7:00 7:30 Held JSA Sulpty Meeting and Service Equipme 7:70 8:00 Check pass on well Csg was on vac. and So wa Thy. 8:00 8:20 Pressure up to 500#s on Thy and watch press. Slaw drap to 250# and stayed @ 100#s, cdl OCD Said it was good. Plu 1st of 1:5" and stayed to Try and unset Pucker Couldn't get Loose sest Torqued up 40 9:30 Waited on Renegado wireline to Show up and cut 1:5 Thg. Ris up Wireline on thg 1:3" [2:30 1:00 Ris up Wireline on thg 1:3" [3:30 1:30 Ris up Ro.P Ris up Floor & tog cguip 3:30 4:00 Secreed welk short down 4:00 5:00 Travel Crew to home	FROM	то	DESCRIPTION OF OPERATION
7:00 7:30 Held JSA Sulpty Meeting and Service Equipme 7:70 8:00 Check pass on well Csg was on vac. and so wa Tho. 8:00 8:30 Press we up to 500#s on The and watch press. Slaw drap to 250# and stayed @ 100#s, cell OCD Saint it was good. 8:30 Plu 1st of 1:5" and stayed to Try and waset Plu 1st of 1:5" and stayed to Try and waset Pucker Cowldn't get Loose just Torqued up. 40 9:30 Waited on Renegado wireline to Show up and cut 12:30 1:00 Ris up Wireline on the 1:5" 1:00 1:20 RT H with wireline and Tagged @ 959' Call OCD and said to cut @ 959' Sigo 3:36' Rig up Floor & the cour	6:00	7100	Load up Sypplies and Travel to I rection
7:20 8:00 Check pass on well Csg was on vac. and so was Tho. 8:00 8:30 Pressure up to 500#s on The and watch press. Slaw drap to 250# and stayed @ 100#s, cell OCD Sain it was good: Plu 15t of 15 and stayed to Try and unset Plu 15t of 15 and stayed to Try and unset Plu 15t of 15 and stayed to Try and unset Plu 15t of 15 and stayed to Try and unset Plu 15t of 15 and stayed to Try and unset Plu 15t of 15 and stayed to Try and unset Plu 15t of 15 and stayed to Try and unset Plu 15t of 15 and stayed p. 40 Plu 15t of 15 and stayed p. 459 Iso 1:00 Ris up Wireline on the 1.5" Call OCD, and said to cut @ 959' Call OCD, and said to cut @ 959' Pig down wireline Truck 2:00 3:00 Ris up Floor f the courp 3:00 3:50 Ris up Floor f the courp 5:50 A:00 Secred well short down	A		Held JSA Sulptu Meeting and Service Couloned
8:00 8:30 Pressure up to 500#s on The and watch press. Slow drap to 250# and stayed @ 100#s, coll OCD Said it was good: Plu 15t of 1:5" and stayed to Try and unset Plus 15t of 1:5" and stayed to Try and unset Pucker Couldn't get Loose sust Torqued up. 40 9:30 Waited on Renegado wireline to Show up and cut 12:30 1:50 Ris up Wireline on the 1:5" 12:30 1:50 RT H with wireline and Tagged @ 959' (all OCD, and said to cut @ 959' 1:30 3:00 3:00 Prigot up Ro.P 3:00 3:50 Ris up Floor & the equip 3:30 4:00 Secred well sthat down			Check pass on well esg was on vac. and so was
Slow drop to 250# and stayed @ 100#s, coll OCD Said it was good: Plu 15t of 15" and stayed to Try and unset Procker Couldn't get Loose sust Torqued up. 40 9:30 Waited on Renegado wireline to Show up and cut 12:30 1:50 Ris up Wireline on the 1.5" 1100 1:30 RT H with wireline and Togged @ 959' Call OCD and said to cut @ 959' 1:30 2:00 3:00 Rig down wireline Truck 2:00 3:00 Rig up R O.P 3:00 3:50' Rig up Floor & the equip 3:30 4:00 Secred well short down	8:00	8:30	
8:30 Plu 15t of 1.5" and stated to Try and unset Plus 15t of 1.5" and stated to Try and unset Pucker Couldn't get Loose Just Torqued up. 40 9:30 Waited on Renegado wireline to Show up and cut 12:30 1:5 Tbg. Rig up Wireline on tbg 1.5" 1:00 RT H with wireline and Tagged @ 959' (call O.C.D. and said to cut @ 959' 1:30 2:00 3:00 Rig down wireline Truck 2:00 3:00 nipple up R.O.P 3:00 3:50' Rig up tloor & tbg equip 3:30 4:00 Secred well shot down	***	. >	Slaw drap to 250 th and stayed @ 100ths, Call OCD
9:30 Pucker Couldn't get Loose Just Torqued up. 40 9:30 Waited on Renegado wireline to Show up and cut 12:30 1:00 Rig up Wireline on the 1.5" 11:00 1:30 RT H with wireline and Tagged @ 959' Call OCD and said to cut @ 959' 1:30 3:00 Rig down wireline Truck 2:00 3:00 nipple up R.O.P 3:00 3:50' Rig up tlant & the equip 3:30 4:00 Secred well shot down	-		said it was good.
9.30 Waited on Renegado wireline to Show up and cut 12:30 1:00 Rig up Wireline on the 1.5" 11:00 1:20 RT H with wireline and Tagged @ 959' Call OCD and said to cut @ 959' 1:30 2:00 Rig down wireline Truck 2:00 3:00 nipple up Rop 3:00 3:50' Rig up tlant & the equip 3:00 3:50' Secred well shot down	1	21.30	Problem (a) 11 it and leaves to Try and unset
12:30 1:00 Ris up Wireline on the 1.5" 11:00 1:30 RT H with wireline and Tagged @ 959' Call OCD and said to cut @ 959' 1:30 3:00 Rig down wireline Truck 2:00 3:00 nipple up R.O.P 3:00 3:50' Ris up tlast the town 5:30 4:00 Secred well shot down			Waited on Renegate wishing to Chaming I and
12:30 1:00 Ris up Wireline on the 1.5" 11:00 1:20 RT H with wireline and Tagged @ 959' (all OCD and said to cut @ 959' 1:20 2:00 Rig down wireline Truck 2:00 3:00 nipple up R.O.P 3:00 3:50' Ris up tlant & the equip 3:30 4:00 Secred well shot down		12:30	
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1:30 3:00 Rig down wireline Truck 2:00 3:00 nipple up BOP 3:00 3:50 Rig up floor & the equip 3:50 4:00 Secred well shot down	1100	1:30	RTA with wireline and Togged @ 959'
2:00 3:00 nipple up 8.0.P 3:00 3:50 Rig up floor & the equip 3:50 4:00 Secred well shot down			
3:00-13:50 Rig up floor & the equip 3:50 4:00 Secred well shot down	Landh the	Consult of Access	
3:30 4:00 Secred well shot down			
2.20 A:00 Secred Well shot down	To the last of the	TO SHARE THE PARTY OF THE	
9:00 5:00 Travel Grew to home		-	Secred Well shot down
	4:00	5:00	Travel crew to home
		- +	
	161		

Fuel & Motor Oil	Water Hauled	
Rental Equipment	Cement Retainers	
Cementing		_

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	S. Figueros			. 1/
Operator	A. trevinio			. 11
Derrick	P. Zamora			- 11
Floors	F. Trevialo			. //
Floors				
Floors				

31481

4 11 5	- 1	09	
Alg No_		09	

Date 9-19-2016 Day Monday

Well Name New Mexico M	0.1	110		C A		
Well Name IV of a I MON. CO M	1 had a	43	Compone	(A D TT	Energy,	TALO
Well Maille The Ext Total			Company		neralli	LIVE
the state of the s					- 107	

	то	DESCRIPTION OF OPERATION
6:00	7:00	Load up Supplies Travel to Loc.
7100	7:30	Hold JSA Safety meeting and Service Equipment
7:30	8:00	Klu pump hose and circulated the well 30 Rb/s
1 8		08 9.5 42 vas Mud.
8:00	8:30	Poot w/ 30sts of 15" The standed back into
		dorrick
8:10	9:00	Spot and Rlu wireline Truck on Loc.
900		KIH and tagged @ 957 picked up 1' and
	9:20	Shot hales
9:30	10:00	RIO mireline Truck and Moved out of the way
10:00	10:30	Waited on 1.5" Packer for 27/0 csq.
10:30	11 1 1 1 1 1 1 1	RIH with Packer and 29 Ttc. needed to Law
n * "		down 2 sts to be 100' above holes Pulled up and
7 4 2	11:00	Packer Sot and Sheared
11:00	11:30	Pulled Packer back out of hole and 29sts 1.5"To
11:30	1:30	Wat for Watson to bring another Packer
1130	2100	Kun Pader in hole and 27 to of 15" Tog
2:00	2:30	Skig up sumphose tried to get a Rate Started
	9 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	to cicc out of 27/2 cs 9 called O.C.D. toupdate
2:30		O.C. D wanted to Look for good csg so we
	1 1 c	had to Isolde had csg. Got good 2710 csg @
,	5:00	604 and up to Surface.
5:00	5:30	40 1st and Started purping to get rate & BPM@ 500psi
5:30		first 2 Bbs than 14 BPM@ 650 Surface had small blow
3	6:30	kept purping 15 more Bbls and got circulation out of Surface
		Shut well in secure well

Fuel & Motor Oil Rental Equipment Watson Puckers	Water Hauled Cement Retainers
Cementing Wireline Renegate	

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	S. Figueroa			13.5
Operator	S. Figueroa A. Trevisio			13.5
Derrick	P. Zanora	,3	- 1	13.5
Floors	F. Trevinio			13.5
Floors				
Floors				

Daily Report



P.O. Box 33 Millsap, TX 76066 940-682-9200 Fax: 940-682-2235 31482

Rig No 109

Date 9-20-16 Day Tuesday

Well Name New	Mexica	12 M	ate	42
11 - H 1 4 1/2 - 15 (1)	the state of the s	and the same of the same of		

Company G.P. IT Energy

FROM	то		DESCRIPTION OF OPERATION
6:30	7:30	lu i	Load up Supplies and Travel to Location
7:30	8:00	20	Held JSA Safety meeting and Service Equip
3 3	8130		Pulled out of hole with 1.5" They and 40 Packer
8:30	1111		Run The intohole 30 sts 1.5 @ 955 and Rigup
	9:00	1.	Pump hase
9.00	9:20		Plug 2 Mix and purp 5 sx of 14.8 th of Type
7 461.0	13 3 3 4 10	101	"C" Cevent Spotted above were Thy was cut + perfore
9:30	10100	100	1/0 30 Jts of 1.5" They on Seals
معدوا	סבוסו		RIA floor and nipple down 6.0.P.
10:30	סניונ	10.1	Top plug 3 mix and pumped 100 sx of 14.8 # of
	for the	12	Type" C" Cenant Down 27/8 casing with 400 ts psi
S. Fr. e.	27 T W 11		Was chut in become
11:30	2:00	5	Waited on Comout for pressure to go down
11 1	, ,	A	had 400 PCT Shut in preciouse
10 3 kg4 1	3:00	-,	Rig down Pulling unit and Moved out of the way
2 2 2 2 2 2	4:00	Land Land	Dig up well head
X . 1 %	4:30	10.00	Cut well head off
02:1	5:00		STuck 5' piece of 1.5" Thy with pump have connetis
4 34 1		Chi	to: purped 1 Oble of Cener to Top off
) = 30° 1	6:00		To Curface.
21 00	4.00	1,100	Cut out plate and 5' piece of 41/2 csq for Marker
	, ,		plate @ Same Time dig up Dead Man & Cut I'down
4:00	6:30		Rid down and I recent to be and the Tailer
	7:00		Rig down purposed Loaded Epipon utility Trailey Cover up hale and Leavel ground
	8:00		Cien travel Home.
7 day.	0,00		
-	No.		

Fuel & Motor Oll	Water Hauled
Rental Equipment	Cement Retainers
Cementing AAA	
Wireline	

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	S. Figueroa		-	13.5
Operator	A. trevinio			13.5
Derrick	P. Zandra			13.5
Floors	F. Trevinio			13.5
Floors				
Floors		,		