

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD
JUL 06 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26783
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name USA QUAIL QUEEN UNIT
8. Well Number 5
9. OGRID Number 4323
10. Pool name or Wildcat QUAIL QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,980' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706

4. Well Location Y-LAT 32.672810 X-LONG. -103.537010
Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
Section 11 Township 19-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	P&A NR <u>Pm X</u>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	P&A R _____	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/29/17 MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, TEST TBG GOOD, POOH W/ RODS & TBG

06/30/17 RIH TO CIBP @ 5,178', CIR MLF, TEST CASING GOOD, MIX & SPOT 55 SX CL "C" CMT FROM 5,178' - 4,500'. SPOT 36 SX CL "C" CMT FROM 3,632' - 3,100'.

07/01/17 PERF @ 1,932', MIX & CIR 65 SX CL "C" CMT FROM 1,932' - 1,732', WOC & TAG @ 1,711' PERF @ 400', MIX & CIR 120 SX CL "C" CEMENT FROM 406' - SURFACE ON BOTH STRINGS. NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. TURN OVER TO RECLAMATION.

CLOSED LOOP SYSTEM USED, CLASS "C" CEMENT USED.
CA BOND: 0329

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 06-30-2018

Spud Date: Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 07/05/17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
APPROVED BY: [Signature] TITLE P.E.S. DATE 07-10-2017

Conditions of Approval (if any):