Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Natu		WELL API NO. 30-025-32352	Revised July 18, 2015	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	<ol> <li>5. Indicate Type of Lea STATE FI</li> <li>6. State Oil &amp; Gas Leas</li> </ol>	EE 🛛 🖊	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMUN 87505	ENED				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit		
PROPOSALS.)			SOUTH JUSTIS UNIT		
1. Type of Well: Oil Well Gas Well Other INJECTION					
2. Name of Operator			9. OGRID Number	/	
LEGACY RESERVES OPERATING LP           3. Address of Operator			2409 10. Pool name or Wildo		
PO BOX 10848, MIDLAND, TX 79702			JUSTIS BLBRY-TUB		
4. Well Location	, , , , , , , , , , , , , , , , , , ,				
Unit Letter O :	160 feet from the SOUTH	I line and 14	feet from the	EAST line	
Section <u>13</u>	Township 25S	Range 37E	NMPM	County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTIOE OF IN	TENTION TO			TOF	
		REMEDIAL WORK   ALTERING CASING     COMMENCE DRILLING OPNS.   P AND A			
TEMPORARILY ABANDON		CASING/CEMENT			
DOWNHOLE COMMINGLE		O'CONTOCOLIVIENT			
CLOSED-LOOP SYSTEM	P&A R				

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER:

06-16-17 Move equipment to location. RUWSU. RUWL. RIH 5-1/2" CIBP. Stack at 4900'. Updated the OCD Mark Whitaker. He approved setting depth for CIBP @ 4900'.

06-17-17 RIH 2-3/8" workstring and tag BP.

OTHER:

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06-19-17 Test csg. Did not pass. Updated Mark Whitaker. He approved setting 25 sx plug on top of BP. Circulate 10# salt gel mud. Spot 25 sx plug @ 4900'-4530'. WOC & Tag top of cement at 4515'. Locate csg leaks @ 1581'-900'.

06-20-17 Perforate csg @ 2400'. Attempt to establish an injection rate. Unable to get a rate at 1500 psi. Update and notify Mark Whitaker OCD. He approved pumping a 25 sx plug @ 2471'-2101' w/3% cacl2. WOC & TAG @ 2126'. Perf & sqze 100 sx @ 1250'-900'. WOC & TAG @ 1250'. Pressure test the csg. Got an injection rate at 3 BPM @ 100 psi. Update Mark. Resqueezed 100 sx and displaced top of cement to 900'. WOC overnight.

06-21-17 Tag @ 1027'. Test csg @ 1000 psi. Held. Notified Mark Whitaker. Spot 25 sx @ 1027'-657'. Tag @ 650'. Perf & sqz 100 sx @ 200'. Lost circulation of surface csg. Displaced top of cement to 100'. WOC OVERNIGHT.

06-22-17 TAG top of cement at 200'. Got a rate @ 3 bpm @ 100 psi. Notified Mark. Mix and pump 50 sx cement. Got circulation of cement to surface out of the 8-5/8". NDBOP. Top off well. Rig down and move out well service unit and P&A equipment. Installed Closed-Loop system with steel tanks. Hauled contents from Closed-Loop system to approved NMOD disposal location according to Rule 19.15.17. Approved for Plugging of wellbore only. Liability

I hereby certify that the information above is true and co	omplete to the b	under bond is retained pend completion of the C-103, Sp Report of Well Plugging, wh the OCD web page under fo Restoration Due By	ecific for Subsequent hich may be found on
SIGNATURE Jama ma	TITLE_COMPL	IANCE COORDINATOR	_DATE_06/28/2017
Type or print nameLAURA PINA	E-mail address:	lpina@legacylp.com	PHONE: <u>432-689-5200</u>
For State Use Only APPROVED BY: Mah Witch Conditions of Approval (if any):	TITLE P.E.	5.	DATE 07/05/2017