

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-25810	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Central Vacuum Unit	<input checked="" type="checkbox"/>
8. Well Number: 13	<input checked="" type="checkbox"/>
9. OGRID Number 4323	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Vacuum, Grayburg, San Andres	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other WATER INJECTOR  **HOBBS OCD**

2. Name of Operator  
Chevron USA INC **JUL 10 2017**

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706 **RECEIVED**

4. Well Location  
 Unit Letter H : 2536 feet from the NORTH line and 117 feet from the East line  
 Section 25 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3980' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REP</b>		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>		<b>INT TO PA</b> <u>AM</u> <b>P&amp;A NR</b> _____ <b>P&amp;A R</b> _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		
DOWNHOLE COMMINGLE <input type="checkbox"/>				
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 430' TOC surface, 4 1/2" @ 4800' TOC surface**

Chevron USA INC respectfully request to abandon this well as follows:

- Tag TOC at 4421', circulate well with 9.5 ppm salt gel mud. **Pressure test cs9**
- PU to 3900, place a ~~20~~ **25** sx CL "C" cement plug from 3900'-3700' (Grayburg). **25 sx**
- PU to 3420', place a ~~20~~ **25** sx CL "C" cement plug from 3420'-3220' (Queen). **25 sx**
- PU to 2850', place a ~~20~~ **25** sx CL "C" cement plug from 2850'-2650' (base of Salt), WOC and tag. **25 sx**
- PU to 1660', place a ~~20~~ **25** sx CL "C" cement plug from 1660'-1460' (top of Salt), WOC and tag. **25 sx**
- PU to 480', place a 40 sx of CL "C" cement from 480' to surface.
- Cut all casings & anchors & remove 3' below grade. **Weld on dry hole marker. Clean location.**
- All cement plugs class "C" with closed loop system used. **verify cmt to surface**

**All cement plugs are 25 sx OR 100' whichever is greater**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 7/6/17

Type or print name Ricky Spiller E-mail address: rcspiller@chevron.com PHONE: (432) 687-7479

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 07/10/2017

Conditions of Approval (if any):

*mw*

## CVU 13

### Current Wellbore Diagram

Created:	11/15/07	By:	NC
Updated:	05/05/08	By:	JSS
Updated:	05/03/09	By:	Cayce
Updated:	07/31/13	By:	RW
Lease:	Central Vacuum Unit		
Field:	same		
Surf. Loc.:	2614' FSL, 117' FEL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Active Water Injector		

Well #:	13
API:	30-025-25810
St. Lse:	B-1030-1
Section:	25
Unit Ltr.:	H
TSHP/Rng:	S-17 E-34
Unit Ltr.:	
TSHP/Rng:	
CHEVNO:	EQ0043
Directions:	Buckeye, NM

#### Surface Casing

Size:	8 5/8"
Wt., Grd.:	24#
Depth:	430'
Sxs Cmt:	400
Circulate:	yes
TOC:	surface
Hole Size:	12 1/4"

#### Production Casing

Size:	4 1/2"
Wt., Grd.:	10.5#
Depth:	4800'
Sxs Cmt:	1800
Circulate:	yes
TOC:	surface
Hole Size:	7 7/8"

KB:	3990'
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DF:	NA
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GL:	3980'
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Ini. Spud:	12/31/78
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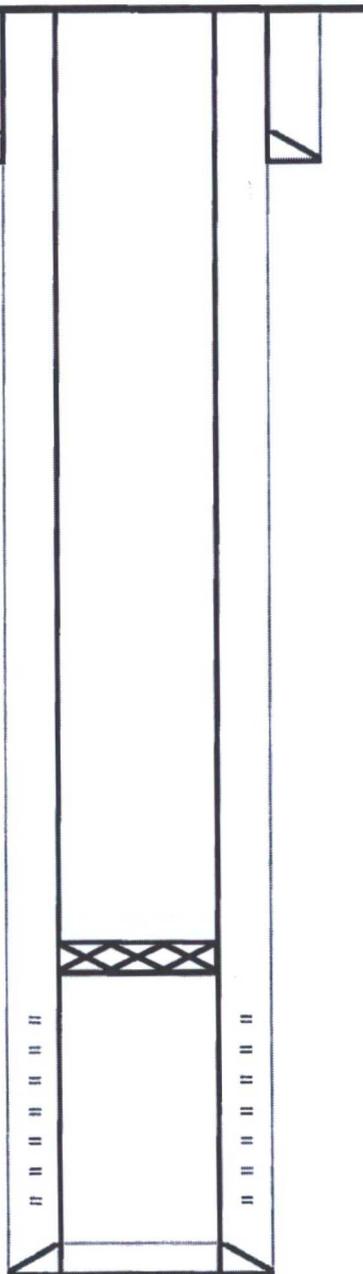
Ini. Comp.:	1/30/79
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wellbore full of packer fluid

cement~4421'-4386'  
CIBP ~4421'

Grayburg/San Andres Perfs:  
4472-4684'

Perf detail: 4472, 76, 84, 88, 94, 4501, 04, 25, 46, 50, 54, 58, 62, 66, 4678, 4684'
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4764' PBD  
4800' TD

# CVU 13

## Proposed Wellbore Diagram

Created:	11/15/07	By:	NC
Updated:	05/05/08	By:	JSS
Updated:	05/03/09	By:	Cayce
Updated:	07/31/13	By:	RW
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Directions:	Buckeye, NM

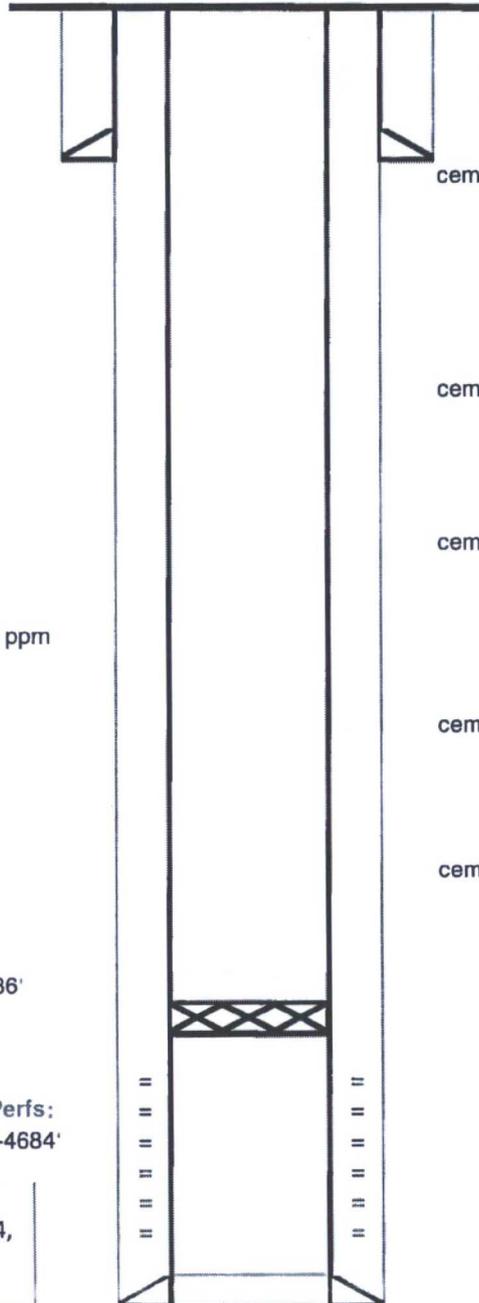
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Wt., Grd.:	24#
Depth:	430'
Sxs Cmt:	400
Circulate:	yes
TOC:	surface
Hole Size:	12 1/4"

### Production Casing

Size:	4 1/2"
Wt., Grd.:	10.5#
Depth:	4800'
Sxs Cmt:	1800
Circulate:	yes
TOC:	surface
Hole Size:	7 7/8"

KB:	3990'
DF:	NA
GL:	3980'
Ini. Spud:	12/31/78
Ini. Comp.:	1/30/79



cement 480' to surface

cement 1660'-1460'

cement 2850'-2650'

cement 3420'-3220'

cement 3900'-3700'

wellbore full of 9.5 ppm  
salt gel mud

cement~4421'-4386'  
CIBP ~4421'

Grayburg/San Andres Perfs:  
4472-4684'

Perf detail:  
4472, 76, 84, 88, 94, 4501, 04,  
25, 46, 50, 54, 58, 62, 66,  
4678, 4684'

4764' PBDT  
4800' TD