

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33428
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well Number: 202
9. OGRID Number 4323
10. Pool name or Wildcat San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Chevron USA INC
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706
4. Well Location Unit Letter <u>H</u> : 1870 feet from the <u>NORTH</u> line and <u>890</u> feet from the <u>East</u> line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1500' TOC surface, 5 1/2" 17#@ 8500' TOC 2012'

Chevron USA INC respectfully request to abandon this well as follows:

1. MIRU, NDWH, NU BOPE.
2. POOH with all rods and tubing if present.
3. Set CIBP between 4998'-4888', circulate well with packer fluid and spot 25 sx or 35' of CL "C" cement on top of BP, PU reverse out, WOC, & tag.
4. Pressure test casing and chart.
5. File subsequent report granting TA status for 5 years due to production and future re-completion in the upper section of the well.
6. All cement plugs class "C" with closed loop system used.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 7/6/17

Type or print name Ricky Spiller E-mail address: rcspiller@chevron.com PHONE: (432) 687-7479

For State Use Only

APPROVED BY: [Signature] TITLE AO/IT DATE 7/10/2017

Conditions of Approval (if any):

Vacuum Glorieta West Unit # 132

Previous well name: New Mexico 'R' State NCT-1 #18 AND Vacuum Glorieta West Unit #132

CURRENT WELLBORE

Created: 06/23/10 By: Chay
Updated: 05/17/17 By: MKHS
Lease: Central Vacuum Unit
Field: Vacuum (San Andres)
Surf. Loc.: 1870' FNL & 890' FEL
Wellbore No. 429043
County: LEA St.: NM
Status: SI-Oil

Well #: 202 Fd./St. #: B-1306
API 30-025-33428
Surface Tshp/Rng: T18S & R35E
Unit Ltr.: H Section: 6
Bottom hole Tshp/Rng:
Unit Ltr.: Section:
Cost Code: UCT494500
Chevno: BK6585

Surface Casing

Size: 8-5/8"
Wt., Grd.: 24#, WC50
Depth: 1500'
Sxs Cmt: 650 sxs
Circulate: Yes, 139sx
TOC: Surf
Hole Size: 11"

DF:
GL: 3974'
Ini. Spud: 07/10/96
Ini. Comp.: 10/17/96
PLC-128 - 10-24-96

San Andres Perfs (Sqz'd):

4999-5015', 10-23', 23-31', 34-42',
5039-43', 50-54', 52-58', 67-75'

San Andres Perfs (Open):

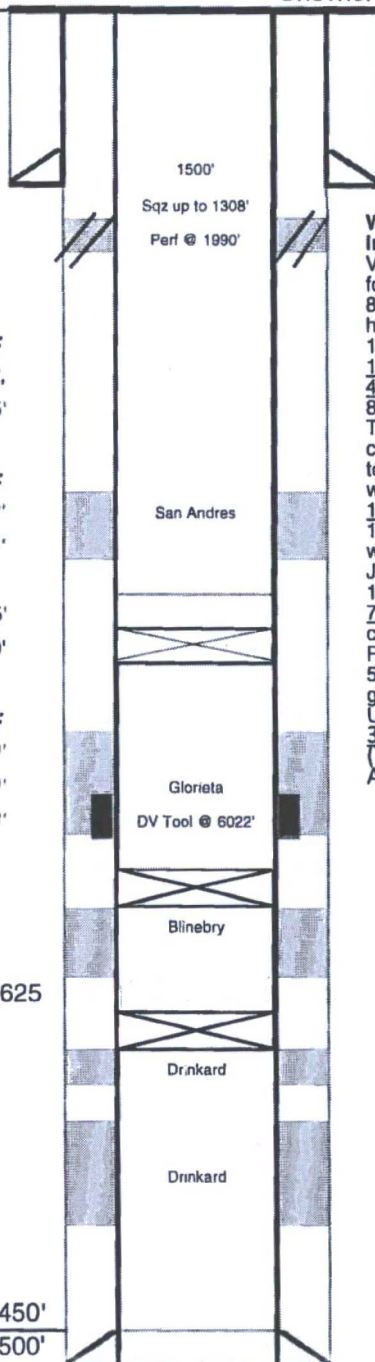
Production Casing 5010-23', 34-42'
Size: 5-1/2" and 50-54'

Wt., Grd.: 17# WC50&75
Depth: 8500' TOC @ 5915'
Sxs Cmt: 3500 sxs CIBP @ 5930'
Circulate: No
TOC: 2012' Glorieta Perfs:
Hole Size: 7-7/8" 5982'-90'
DV Tool: 6022' 5998'-6010'
6018'-28'

Geology - Tops	
Yates	2863'
Seven Rivers	3183'
Queen	3762'
San Andres	4409'
Blinebry	6337'
Drinkard	7740'

CIBP 6590'
cement 7660'-7625
CIBP 7660'

PBTD: 8450'
TD: 8500'



Well History:

Initial completion: Rec'd OCD DHC-1388 for the Vac. Blinebry pool # 61850 & Vac Drk, pool # 62110, formations. Perfs: 7660'-7824' Drk, 184 holes. 7850'-8254' Drk, 164 holes, 6643'-7348', Blinebry, 189 holes. Acdz w/ total 34,000 gals 20% NE & 3000 gals 15% NE. Frac w/32,000 gals Hcl & 46,000 gals gel. 10/6/97 Set CIBP @ 6600', TA'd. 4/6/98 Tag CIBP @ 6610' turned loose & push to 8427', Tag PBTD @ 8450'. TIH & set CIBP @ 7410'. Tst tbg & csg, OK. Set CIBP @ 6600'. Pmp 400 sxs cmt, rev out 98 sxs to pit. Dri ret & cmt, & push CIBP to PBTD @ 8429'. RIH w/tbg. Acdz f/7660'-8094' w/11,400 gals 20% NE. Tst: 47 oil, 191 wtr, 60 mcf. 12/4/98 Recomp In Glorieta. Renamed to VGWU # 132. Set CIBP @ 7600', acdz & cap w/35' cmt. TIH w/CIBP & set @ 6590'. New PBTD @ 6555'. Perf w/2 JSPF @ 120 deg ph, 6268'-6283'. Acdz w/1500 gals 15% NE & ball sealers. Tst: 0 oil, 400 wtr, 0 mcf. 7/25/00 Perf @ 1990', Set cmt ret @ 1847' w/400 sxs cmt. DO Ret. Set Ret @ 1450' w/345 sxs cmt. DO Ret. Spot sqz f/1610'-1308'. DO. Perf 5982'-90', 5998'-6010, 6018'-28'. Acdz Glorieta perfs w/6000 gals 15% NE. Set CIBP @ 5930', above perfs. Unsuccessful W/O. Pull Tbg, TA'd well. 3/16/12 Dump 35' cmt on top of CIBP (TOC@5915'). Perf San Andres f/4999-5075'. Acid stim w/10,000 gals 15%. All water. Sqz'd

Blinebry Perfs: 1 JSPF 189 holes
6648'-56', 6660'-68', 6684'-87', 6694'-6710'
6712'-18', 6746'-6800', 6900'-10', 6948'-50'
6982'-98', 7030'-32', 7038'-44', 7046'-56'
7100'-02', 7164'-84', 7196'-7200', 7226'-40'

7250'-56', 7270'-74', 7312'-14', 7342'-48'
Drinkard Perfs 2 JSPF 184 holes
7660'-64', 7678'-84'
7692'-94', 7700'-08' 164 Holes
Drinkard Perfs 2 JSPF 164 holes
7720'-26', 7750'-70', 7778'-7824'
7850'-54', 7866'-68', 7876'-7910'
7930'-32', 7992'-8000', 8050'-54', 8090'-94'
8214'-22', 8232'-36', 8242'-54'

Vacuum Glorieta West Unit # 132

Previous well name: New Mexico 'R' State NCT-1 #18 AND Vacuum Glorieta West Unit #132

PROPOSED WELLBORE

Created:	06/23/10	By:	Chay	Well #:	202	Fd /St. #:	B-1306
Updated:	05/17/17	By:	MKHS	API	0-025-33428		
Lease:	Central Vacuum Unit			Surface	Tshp/Rng:	T18S & R35E	
Field:	Vacuum (San Andres)			Unit Ltr.:	H	Section:	6
Surf. Loc.:	1870' FNL & 890' FEL			Bottom hole	Tshp/Rng:		
Wellbore No.	429043			Unit Ltr.:		Section:	
County:	LEA	St.:	NM	Cost Code:	UCT494500		
Status:	SI-Oil			Chevno:	BK6585		

Surface Casing

Size: 8-5/8"
Wt., Grd.: 24#, WC50
Depth: 1500'
Sxs Cmt: 650 sxs
Circulate: Yes, 139sx
TOC: Surf
Hole Size: 11"

DF:
GL: 3974'
Ini. Spud: 07/10/96
Ini. Comp.: 10/17/96
PLC-128 - 1

San Andres Perfs (Sqz'd):

4999-5015', 10-23', 23-31', 34-42',
5039-43', 50-54', 52-58', 67-75'

San Andres Perfs (Open):

Production Casing 5010-23', 34-42'
Size: 5-1/2" and 50-54'

Wt., Grd.: 17# WC50&75
Depth: 8500' TOC @ 5915'
Sxs Cmt: 3500 sxs CIBP @ 5930'
Circulate: No
TOC: 2012'
Hole Size: 7-7/8"
DV Tool: 6022'

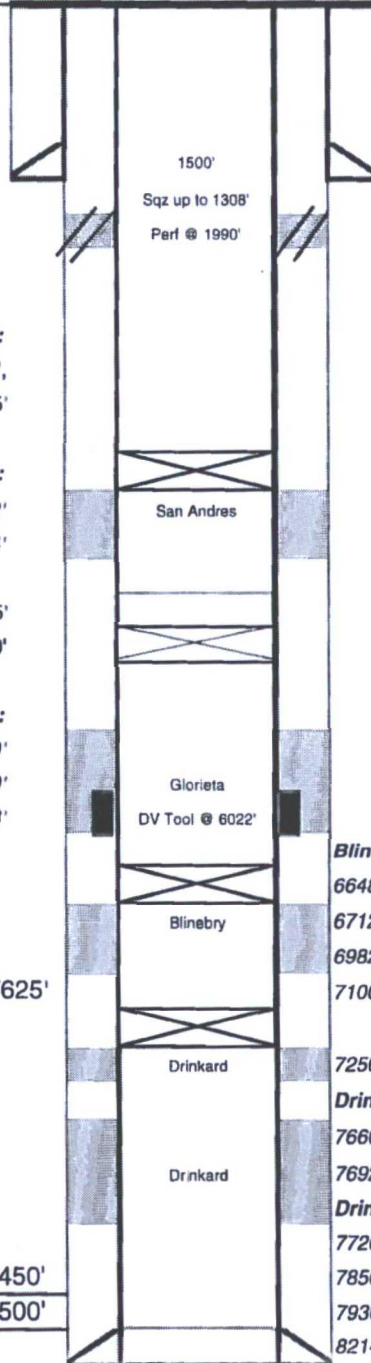
Glorieta Perfs:

5982'-90'
5998'-6010'
6018'-28'

Geology - Tops	
Yates	2863'
Seven Rivers	3183'
Queen	3762'
San Andres	4409'
Blaine	6337'
Drinkard	7740'

CIBP 6590'
cement 7660'-7625'
CIBP 7660'

PBTD: 8450'
TD: 8500'



cement 4950'-4915'
CIBP -4950'

Blaine Perfs: 1 JSPF 189 holes

6648'-56', 6660'-68', 6684'-87', 6694'-6710'
6712'-18', 6746'-6800', 6900'-10', 6948'-50'
6982'-98', 7030'-32', 7038'-44', 7046'-56'
7100'-02', 7164'-84', 7196'-7200', 7226'-40'

7250'-56', 7270'-74', 7312'-14', 7342'-48'

Drinkard Perfs 2 JSPF 184 holes

7660'-64', 7678'-84'
7692'-94', 7700'-08' 164 Holes
Drinkard Perfs 2 JSPF 164 holes
7720'-26', 7750'-70', 7778'-7824'
7850'-54', 7866'-68', 7876'-7910'
7930'-32', 7992'-8000', 8050'-54', 8090'-94'
8214'-22', 8232'-36', 8242'-54'