Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Grand Ave., Artestand N 88210 District III District III	Mexico	Form C-103 Revised August 1, 2011
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-27034
District III Di	ON DIVISION	5. Indicate Type of Lease
88210 District III	rancis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
811 S. First St., Grand Ave., Artesia, M 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		B-1535
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name STATE F 1
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 010
1. Type of Well: \(\overline{X}\)Oil Well \(\overline{Gas Well}\) Other		0.10
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710		10. Pool name or Wildcat
		EUNICE; MON; GB-SA
4. Well Location		
Unit Letter N : 330 feet from the SOUTIMe and 1650 feet from the WESTine Section 1 Township 21S Range 36E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3521' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON		
OTHER: Casing/Cement Job		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
TEACHINE STATE OF THE PARKET S SOUTH TO SEE		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. [X] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
🛛 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. WELL IS ON BATTERY PAD & POWER STILL FEEDS BATTTERY		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE DATE 07/06/2017 DATE 07/06/2017		
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@conocophillips.com PHONE: (432)688-9174		
For State Use Only		
APPROVED BY: Walk Whiteles TITLE P.E.S. DATE 07/11/2017		
Conditions of Approval (if any):		