

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-30044

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 3362

7. Lease Name or Unit Agreement Name
Lovington Deep State

8. Well Number: 2

9. OGRID Number
241333

10. Pool name or Wildcat
Shoe Bar, Upper Penn S

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3929' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA INC MIDCONTINENT, L.P.

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location; Surface
Unit Letter I : 1830 feet from the South line and 600 feet from the East line
Section 1 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT R'
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA ☒
P&A NR
P&A R

OTHER: ☐ TEMPORARILY

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 466' TOC surface, 8 5/8" 32# @ 5200' TOC surface, 5 1/2" 17# & 15.5# set @ 10,955' TOL 4815' TOC 4815'

Chevron USA INC respectfully request to abandon this well as follows:

1. MIRU, NU BOPE, POOH with all tubing if present.
2. Tag CIBP at 8660', place a 25 sx CL "H" cmt from 8660'-8625', circ well with 9.5 ppm salt gel mud. Pressure test csg
3. PU to 6208', place a 30 sx CL "C" cement plug from 6208'-6008' (Glorieta).
4. PU to 5250', place a 30 sx CL "C" cement plug from 5250'-5050' (8 5/8" shoe). TAG @ 4765' OR BETTER
5. PU to 4683', place a 60 sx CL "C" cement plug from 4683'-4270' (San Andres, Grayburg).
6. PU to 3132', place a 30 sx CL "C" cement plug from 3132'-2932' (base of Salt), WOC and tag.
7. PU to 2098', place a 50 sx CL "C" cement plug from 2098'-1700' (top Salt, Rustler) and tag.
8. PU to 516', perf and sqz 100 sx CL "C" cement plug from 516' to surface (13 3/8" shoe).
9. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
10. All cement plugs class "C" with closed loop system used. VERIFY CMT TO SURFACE ALL STRINGS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 7/10/17

Type or print name Ricky Spiller E-mail address: rcspillar@chevron.com PHONE: (432) 687-7479

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 07/12/2017

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Well: Lovington Deep State # 02

Field: Lovington

Reservoir: Abo

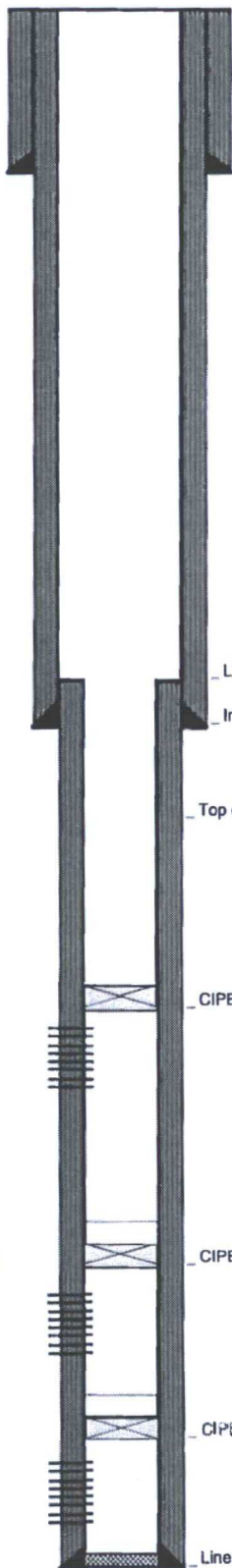
Location:
1830' FSL & 660' FEL
Section: 01
Township: 17S
Range: 35E Unit: I
County: Lea State: NM

Elevations:
GL: 3929'
KB: 3945'

Log Formation Tops	
Salt	
Base Salt	
Yates	
Seven Rivers	3367
Queen	3787
Grayburg	4470
San Andres	4683

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current Wellbore Diagram



Well ID Info:
Chevno: IK7526
API No: 3002530044
L5/L6:
Spud Date: 10/05/87
TD Reached:
Compl. Date: 11/26/87

Surface Csg: 13 3/8" 48#/ft H-40
Set: @ 466' w/ 500 sx cmt (circ 50 sx to surface)
Hole Size: 17 1/2"
Circ: Yes **TOC:** surface
TOC By: circulation

Note: No SA potential in LDS 1. **DO NOT** complete in this interval if the logs appear similar.
By: EFUK (3/24/15)

Intermediate Csg: 8 5/8" 32#/ft K-55
Set: @ 5200' w/ 3290 sx cmt (circ 690 sx to surface)
Hole Size: 12 1/4"
Circ: Yes **TOC:** surface
TOC By: circulation

Production Liner: 5 1/2" 15.5 & 17#/ft K-55 & L-80 (LT&C)
Set: 10955' w/ 1375 sx cmt in 1 stage w/ DV tool.
Hole Size: 7 7/8"
Circ: **TOC:**
TOC By:

New Perf's

Abo
8720' - 8999'
(added 9/10/08)

Previous Perf's

Wolfcamp
10284' - 10380'
11/17/1993

Upper Penn
10814' - 10874'
11/25/1987

TD: 10957' PBTD: 10930'

Well: Lovington Deep State # 02

Field: Lovington

Reservoir: Abo

Location:
1830' FSL & 660' FEL
Section: 01
Township: 17S
Range: 35E Unit: I
County: Lea State: NM

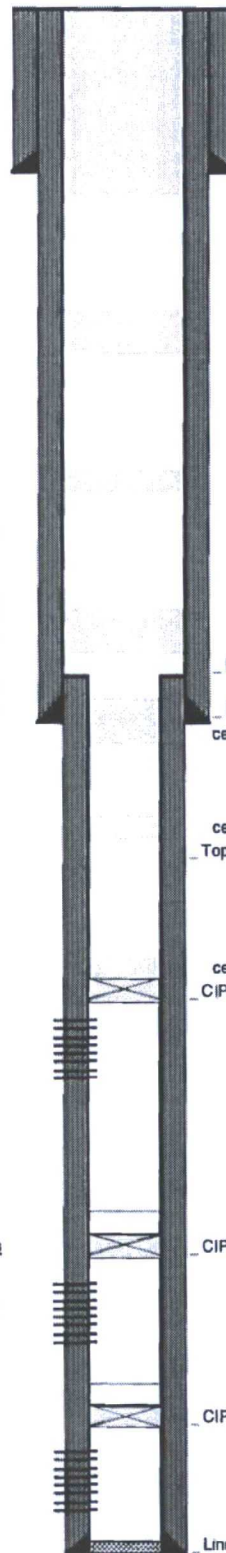
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Proposed Wellbore Diagram



Well ID Info:
Chevno: IK7526
API No: 3002530044
L5/L6:
Spud Date: 10/05/87
TD Reached:
Compl. Date: 11/26/87

Surface csg shoe @ 466'
cement 516' to surface

Surface Csg: 13 3/8" 48#/ft H-40
Set: @ 466' w/ 500 sx cmt (circ 50 sx to surface)
Hole Size: 17 1/2"
Circ: Yes TOC: surface
TOC By: circulation

cement 2098'-1733'

cement 3132'-2932'

Intermediate Csg: 8 5/8" 32#/ft K-55
Set: @ 5200' w/ 3290 sx cmt (circ 690 sx to surface)
Hole Size: 12 1/4"
Circ: Yes TOC: surface
TOC By: circulation

cement 4683'-4270'

Liner top @ 4815' - Top of 15.5 #/ft

Intermediate csg shoe @ 5200'
cement 5250'-5050'

cement 6208'-6008'
Top of 17 #/ft K-55 @ 7730'

cement 8660'-8625'
CIPB @ 8660'; no note in files of cmt spotted on top of CIBP (set 11/14/08)

Production Liner: 5 1/2" 15.5 & 17#/ft K-55 & L-80 (LT&C)
Set: 10955' w/ 1375 sx cmt in 1 stage w/ DV tool.
Hole Size: 7 7/8"
Circ: TOC:
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