

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-42290
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Altbeir 10 State
8. Well Number 001 H
9. OGRID Number 17213
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3818

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
Penroc Oil Corporation **JUL 11 2017**

3. Address of Operator  
PO Box 2769, Hobbs, NM 88241 **RECEIVED**

4. Well Location  
 Unit Letter    N   :   230   feet from the    South    line and   1980   feet from the    West    line  
 Section   10   Township   18S   Range   36E   NMPM    Lea    County   

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT F</b>		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>		<b>INT TO PA <u>fm</u></b> <b>P&amp;A NR</b> _____ <b>P&amp;A R</b> _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		
DOWNHOLE COMMINGLE <input type="checkbox"/>				
CLOSED-LOOP SYSTEM <input type="checkbox"/>				
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

July 31, 2017  
 RU Well Service Unit - NU BOP.  
 Check for tubing in the hole. If no tubing, bring 8300' of 2 7/8" tubing on pipe racks.  
 TIH w/ open ended tubing (tally). Tag cement top @ 8225'. Spot 25 sxs Class "H" cement and pressure test to 500#.  
 Circulate with gelled brine. Pull up to 6000'. Spot 25 sxs Class "C" cement.  
 Pull up to 4282'. Spot 25 sxs Class "C" cement. W.O.C. & tag.  
 Pull up to 3100'. Spot 25 sxs Class "C" cement. W.O.C. & tag.  
 Perforate squeeze hole @ 2089'. TIH w/ tbg & pkr squeeze 30 sxs Class "C" cement. W.O.C. & tag.  
 Perf squeeze holes @ 150'. Circulate cement to surface - inside & out.  
 RD equipment. **Verify cmt to surface all strings**  
 Remove wellhead. Install DHM. Cut off anchors.  
 Clean location per NMOCD regulation.

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

Spud Date:

Rig Release

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 7/11/2017

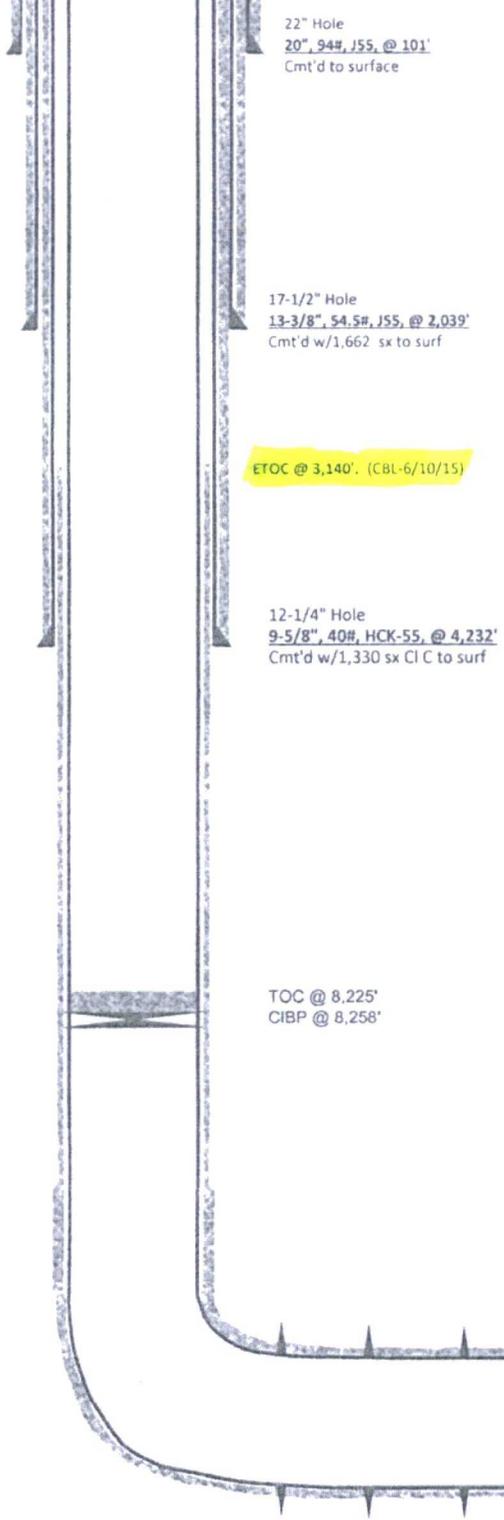
Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 07/12/2017  
 Conditions of Approval (if any):

# Penroac Oil Corporation

Well Name: ALTBEIR 10 STATE 1H		Field: MESCALERO ESCARPE	
Location: 230' FSL & 1980' FWL; SEC 10-T18S-R36E		County: LEA	State: NM
Elevation: 3843' KB; 3818' GL; 25' KB to GL		Spud Date: 4/21/15	Compl Date: 7/28/15
API#: 30-025-42290	Prepared by:	Date: 12/21/15	



**PROPOSED T/A**

MD	INCL	TVD
8728	1.84	8727
8782-K/O		
8898	15.65	8894
9087	30.69	9068
9307	50.56	9231
9756	90	9370
13908	89	9305

**ZONE TOPS-CMPL RPT**

zone	MD
Rustler	1957
T. Salt	2165
Yates	3175
Queen	4520
Delaware	6042
Bone Spring	6361

BONE SPRING 2ND  
Perf Interval from 9,703' to 13,856' (16 STG)

HOBBS  
 JUL 11 2017  
 RECEIVED