

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUL 12 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-43468
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Chief 30 State
6. Well Number: 7H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Cimarex Energy Co.

9. OGRID
215099

10. Address of Operator
202 S Cheyenne Ave., Ste 1000 Tulsa, OK 74103

11. Pool name or Wildcat
Berry; Bone Spring, North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	30	20S	35E		300	North	1980	East	Lea
BH:	O	30	20S	35E		330	South	1969	East	Lea

13. Date Spudded 12/2/2016
14. Date T.D. Reached
15. Date Rig Released
16. Date Completed (Ready to Produce)
17. Elevations (DF and RKB, RT, GR, etc.) 3700.7

18. Total Measured Depth of Well 16171'
19. Plug Back Measured Depth 16169'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
11409' - 16143'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	1935	17 1/2	2320	
9 5/8	40	5635	12 1/4	3125	
5 1/2	17	16171	8 1/2	2115	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,194'	

26. Perforation record (interval, size, and number)
11409' - 16143', .46, 375

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11409' - 16143'	103,562 bbls total fluid, 6,967,346 lbs of sand

28. PRODUCTION

Date First Production 3/31/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 6/17/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 711	Gas - MCF 1174	Water - Bbl. 808	Gas - Oil Ratio 1651
Flow Tubing Press. 500	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl. 711	Gas - MCF 1174	Water - Bbl. 808	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD83
Printed Name Terri Stathem Title Regulatory Manager Date 7-12-17
Signature E-mail Address tsathem@cimarex.com

INSTRUCTIONS

Handwritten: MSB 7/13/2017

