

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NMLC054687
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. LYNX FEDERAL 02
9. API Well No. 30-025-27857-00-S1
10. Field and Pool, or Exploratory MALJAMAR
11. County or Parish, and State LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: ERIN WORKMAN Mail: Erin.workman@dvn.com	
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-7970
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T17S R32E SWNW 1980FNL 660FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to shut-in for evaluation of potential P&A.

Thank you!

**HOBBS OCD**  
**JUL 12 2017**  
**RECEIVED**

06/28/17 Shut-In Status Accepted for Record from the 05/2016 month of last reported production until the BLM designated renewal date of 09/25/17 with an attached written order.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #352829 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/28/2016 (16PP1228SE)</b>	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 09/28/2016

**ACCEPTED FOR RECORD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title TPET <i>PK Swartz</i>	Date 06/28/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	<b>BUREAU OF LAND MANAGEMENT</b> <b>CARLSBAD FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

Accepted for Record Only  
MAB/ocd 7/13/2017

**Shut-In Status Accepted**  
**Devon Energy Production Co.**  
**Lynx - 02, API 3002527857**  
**T17S-R32E, Sec 15, 1980FNL & 660FWL**

06/28/2017 – SI status accepted for record until 09/25/2017 (the BLM designated renewal date). Beginning the first report month of no continuous monthly production 05/2016 shut-in status accepted with this attached Written Order. pswartz

- 1) This well accepted for a Shut-In Status of over one year. **For BLM shut-in status the well and equipment condition is required to be capable of production when activated.**
- 2) On or before the BLM designated renewal date, submit a subsequent sundry for continued SI status acceptance or a notice of intent sundry describing preparation for recompletion or abandonment (temporary or permanent) for BLM approval.
- 3) For continued compliant SI status for a producing well submit a subsequent sundry listing:
  - a. The production lift method.
  - b. A Lease Operating Statement (L.O.S.) for the 12 most recent consecutive producing months showing cash flow economics of revenue, taxes, royalties paid, operating and maintenance expense. Document the well's hydrocarbon production volume is not in paying quantities.
  - c. The results of a 24hr production test taken between 06/28/2017 and 09/25/2017.
  - d. Justification for a well proven capable of current economic production and not being produced due to location, facility, or marketing restrictions. Continued Shut-In Status accepted for a BLM approved pending workover or recompletion.
- 4) Submit a subsequent sundry notification upon daily production resumption.
- 5) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. **A Shut-In status will not hold the lease.**
- 6) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 7) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 8) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).