

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS
OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC062391 ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
KACHINA 5 FED 3 ✓

2. Name of Operator
DEVON ENERGY PRODUCTION CO., LP
Contact: ERIN WORKMAN
E-Mail: Erin.workman@dvn.com

9. API Well No.
30-025-31517

3a. Address
333 WEST SHERIDAN AVE
OKC, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-7970

10. Field and Pool or Exploratory Area
CORBIN; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T18S R33E Mer NMP NESW 1980FSL 1980FWL ✓

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP respectfully requests approval to change the drilling status to Shut-In for one year due to a evaluate potential for recompletion or P&A.

HOBBS OCD

JUL 12 2017

(RECEIVED)

*Shut-In Status
Accepted until 09/27/2017
The last report of continuous monthly production was found to be 07/2015*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #373429 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO., LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/21/2017 ()

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 04/20/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 06/27/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only

MWB/OCD 7/13/2017

Shut-In Status Accepted
Devon Energy Production Co.
Kachina - 03, API 3001531517
T18S-R33E, Sec 05, 1980FSL & 1980FWL

06/27/2017 – SI status accepted for record until 09/27/2017 (the BLM designated renewal date). Beginning the first report month of no continuous monthly production 07/2015 shut-in status accepted with this attached Written Order. pswartz

- 1) This well accepted for a Shut-In Status of over two years. **For BLM shut-in status the well is required to be capable of production.**
- 2) On or before the BLM designated renewal date, submit a subsequent sundry for continued SI status acceptance or a notice of intent sundry describing preparation for recompletion or abandonment (temporary or permanent) for BLM approval.
- 3) For continued compliant SI status for a producing well submit a subsequent sundry listing:
 - a. The production lift method.
 - b. A Lease Operating Statement (L.O.S.) for the 12 most recent consecutive producing months showing cash flow economics of production, revenue, taxes, royalties paid, all types of operating and maintenance expense documenting below commercial hydrocarbon production volume proving the well not capable of producing in paying quantities.
 - c. The results of a 24hr production test taken between 06/27/2017 and 09/27/2017.
 - d. Justification: wells proven capable of current production and not being produced due to location, facility, marketing, economic restrictions, or are BLM approved for a workover or recompletion may be accepted for continued Shut-In Status.
- 4) Upon daily production resumption submit a subsequent sundry notification.
- 5) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. **A Shut-In status will not hold the lease.**
- 6) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 7) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who “knowingly or willfully” prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

- 8) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).