

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM113969 ✓  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NORTH THISTLE 2-35 FED 1H /
2. Name of Operator DEVON ENERGY /	9. API Well No. 30-025-42831
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T23S R33E 505FNL 2080FEL ✓	10. Field and Pool or Exploratory Area BRINNINSTOOL; BONE SPRING
11. County or Parish, State LEA COUNTY, NM	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. respectfully requests approval to extend drilling shut-in status expiration date of February 4th, 2017 to January 30th, 2018. Devon plans completion of well in 2017 and anticipates all infrastructure & third party capacity will have been constructed, secured and/or approved by the proposed date (January 30th, 2018).

HOBBS OCD

JUL 12 2017

RECEIVED

06/28/2017 Drilling Shut In status accepted for record from the 12/2015 month of reaching total depth until the BLM renewal date of 01/30/2018 with this attached order of authorized officer.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #362866 verified by the BLM Well Information System For DEVON ENERGY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/20/2017 ()	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROCESSOR
Signature (Electronic Submission)	Date 01/05/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date <u>06/28/17</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Accepted for Record Only

MSS/OCD 7/13/2017



**Drilling Shut-In Status Accepted**  
**Devon Energy Production Company**  
**North Thistle – 01H, API 3002542831**  
**T23S-R33E, Sec 02, 505FNL & 2080FEL**

06/28/2017 - Beginning 12/2015 until 01/30/2018 (the BLM designated renewal date) DSI status accepted for record with this attached order of authorized officer. pswartz

- 1) This drilled and uncompleted well accepted for Shut-In Status of over three years beginning the month of drilling rig removal.
- 2) Information specified below submitted 05/31/2016 via ES #340283:
  - Cement tops and how detected (CBL/Temperature). Attach an electronic copy of the CBL or temperature survey.
  - Top & base of salt, all formation tops, and measured TD.
  - Deviation report for a vertical or dogleg production hole and a profile survey for wells with laterals (include the federal mineral lease penetration land survey location).
  - The “as drilled” OCD Form C-102 well location and acreage dedication plat.
- 3) For continued SI status acceptance, on or before the BLM renewal date, complete the well or file a notice of intent sundry for preparation of abandonment (temporary or permanent).
- 4) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 5) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who “knowingly or willfully” prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).