Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	30-025-05463 5. Indicate Type of Lease STATE X FEE / 6. State Oil & Gas Lease No. 19552		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	 7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA) 8. Well Number 321 			
1. Type of Well: Oil Well Ga 2. Name of Operator Occidental Permian I	9. OGRID Number 157984			
 Address of Operator P.O. Box 4294, Houston, TX 	77210	10. Pool name or Wildcat Hobbs (G/SA)		
4. Well Location Unit Letter G : 10 Section 23	650 feet from the North line and Township 18S Range 37E 1. Elevation (Show whether DR, RKB, RT, GR, etc.)	1650 feet from the East line NMPM County Lea		
	3688' KB			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:				OTHER:		
12 Describe means and an exampleted example of the state all participant details and size participant datas including activated data						

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. Check psi, 500 psi on tbg, 100 psi on csg. Pumped 50 bbls BW x pressure tested csg to 600 psi x lost 100 psi in 30 min. RIH 1.50" blanking plug in pkr @ 4212'. POOH x pressure tested tbg to 1600 psi x held good. POOH on/off tool x circulated well w 85 bbls BW. Pressure tested csg to 600 psi x gained 20 psi. RIH 3 7/8" bit x tagged TD @ 4385'. Checked psi, 0 psi on tbg, 0 psi on csg. RIH 4 1/2" inj pkr @ 4214' x circulate well w/ 100 bbls pkr fluid. RIH 4 1/2" on/off tool @ 4207' x 130 2-3/8" jts of duoline tbg @ 4206'. Ran MIT x passed – Chart attached. RD x NDBOP x NUWH.

Spud Date:	05/05/17	Rig Release Date:	05/10/17		
I hereby certif	y that the information above is true and	complete to the best of	my knowledge and belief.		
SIGNATURE	Light Not	TITLE Regulatory	Specialist	_DATE	07/11/2017
Type or print	name April Hood	E-mail address: Ap	oril_Hood@Oxy.com	PHONE:	713-366-5771
For State Use	BY: Maley Brow	ATITLE A	0/11	DATE	1/13/2017
Conditions of	Approval (if any):		,		
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