

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

HOBBS OCD  
 RECEIVED  
 JUL 13 2017

WELL API NO. 30-025-28332	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No. 19552	
7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA)	✓
8. Well Number 128	✓
9. OGRID Number 157984	✓
10. Pool name or Wildcat Hobbs (G/SA)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630' KB	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  Injector

2. Name of Operator  
Occidental Permian Ltd ✓

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210

4. Well Location  
 Unit Letter D : 335 feet from the North line and 520 feet from the West line  
 Section 3 Township 19S Range 38E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p style="text-align: center;"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p style="text-align: center;"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>Liner</u> <input checked="" type="checkbox"/></p>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. Released RBP x POOH. RIH 5.5 CICR @ 3892' x tested tbg to 2000psi, held ok. Tested csg to 600psi held ok. Pumped 50 bbls cement squeezing off to 2500psi x stung out CICR. RIH 4 3/4" bit x tagged toc @ 3887'. Drilled cmt from 3887' to CIRC @ 3892' x circ well clean. Cont drilling to new TD @ 4392'. RIH 4" liner x RIH liner on/off tool x pumped 50 sacks cmt w/ 24 bbls BW. RIH 4 3/4" bit x tagged TOC @ 3446'. Drilled cmt from 3446' to TOL @ 3727'. Drilled cmt inside the 4" liner from 3765' x tagged @ 4388'. Perf'd liner 4138' - 4356' w/ 308 holes total. Acidized perfs w/ 5400 gals 15% acid x flushed w/ 30 bbls FW. RIH 4" inj pkr @ 4132' w/ 127 @ 4124' jts tubing x on/off tool @ 4125'. Ran MIT x passed - Chart attached. RD x NDBOP x NUWH. Return well to injection.

Spud Date: 05/22/17      Rig Release Date: 06/24/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 07/11/2017

Type or print name April Hood E-mail address: April\_Hood@Oxy.com PHONE: 713-366-5771

**For State Use Only**  
 APPROVED BY: Mary Brown TITLE AO/II DATE 7/13/2017  
 Conditions of Approval (if any):

RBDMS Chart - ✓

**Proposed Wellbore Diagram**

**Occidental Permian Ltd.**  
 South Hobbs G/SA Unit  
 Lea County  
 Well No. 128  
 API: 30-025-28332

Footage Location: 335' FNL & 520' FWL  
 Section 3; T: 19-S, R: 38-E, U.L. "D"  
 Current Status: Active WAG Injector

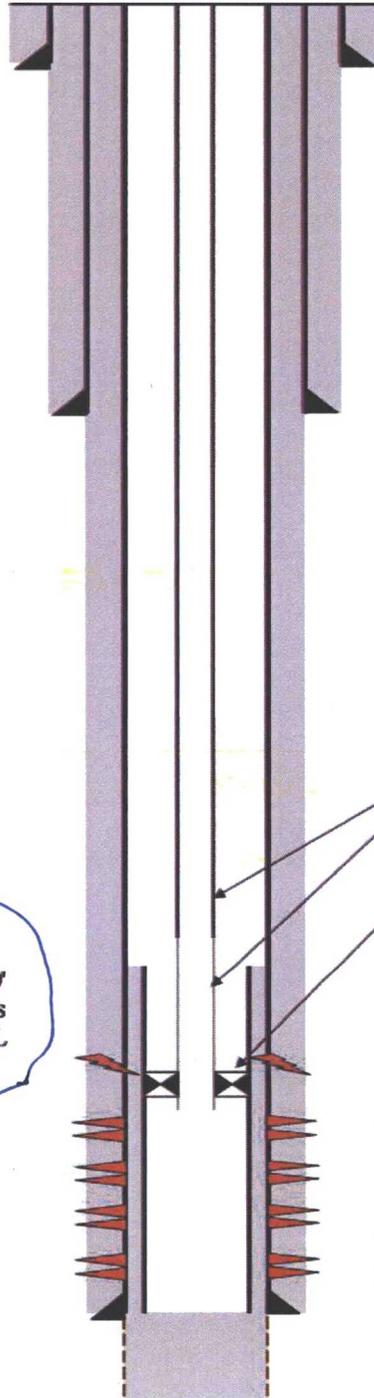
14" @ 40'  
 Cemented w/  
 4 yds & 5 sxs Rodimix  
 TOC: surf. (circulated)

8 5/8" @ 1616'  
 Cemented w/ 925 sx  
 TOC: surf. (circulated)

*Liner*  
 4" 11# L80 from 3730'-4380'  
 Cemented w/ ??? Bbls  
 TOC @ TOL

5 1/2" @ 4389'  
 Cemented w/ 1375 sxs  
 TOC: surf. (circulated)

PBTD: 4382'  
 Total Depth: 4420'



2-7/8" duoline from surface to ±3700'  
 2-3/8" duoline from ±3700'-4120'

4" (11#) packer SA 4120'  
 15' of 2-3/8" fiberglass tbg from 4120'-35'

**Perfs Open:** 4138'-46', 4180'-85', 4196'-4206',  
 4216'-26', 4238'-44', 4258'-64', 4274'-82',  
 4294'-4304', 4324'-34', 4346'-50', 4350'-56'

**Perfs Behind LNR:** 4132'-60', 4166'-68',  
 4177'-80', 4186'-90', 4195'-97', 4204'-68',  
 4272'-84', 4272'-84', 4287'-96', 4300'-10',  
 4320'-46', 4350'-65', 4384'-85'

**Open Hole:** N/A

START

South Hobbs (GSA) Unit  
Well No. 128  
Unit D. Sec 3-T19S-R38E  
API # 30-025-28332

Graphic Controls LLC  
(6.375 ARC LINE GRAD.)

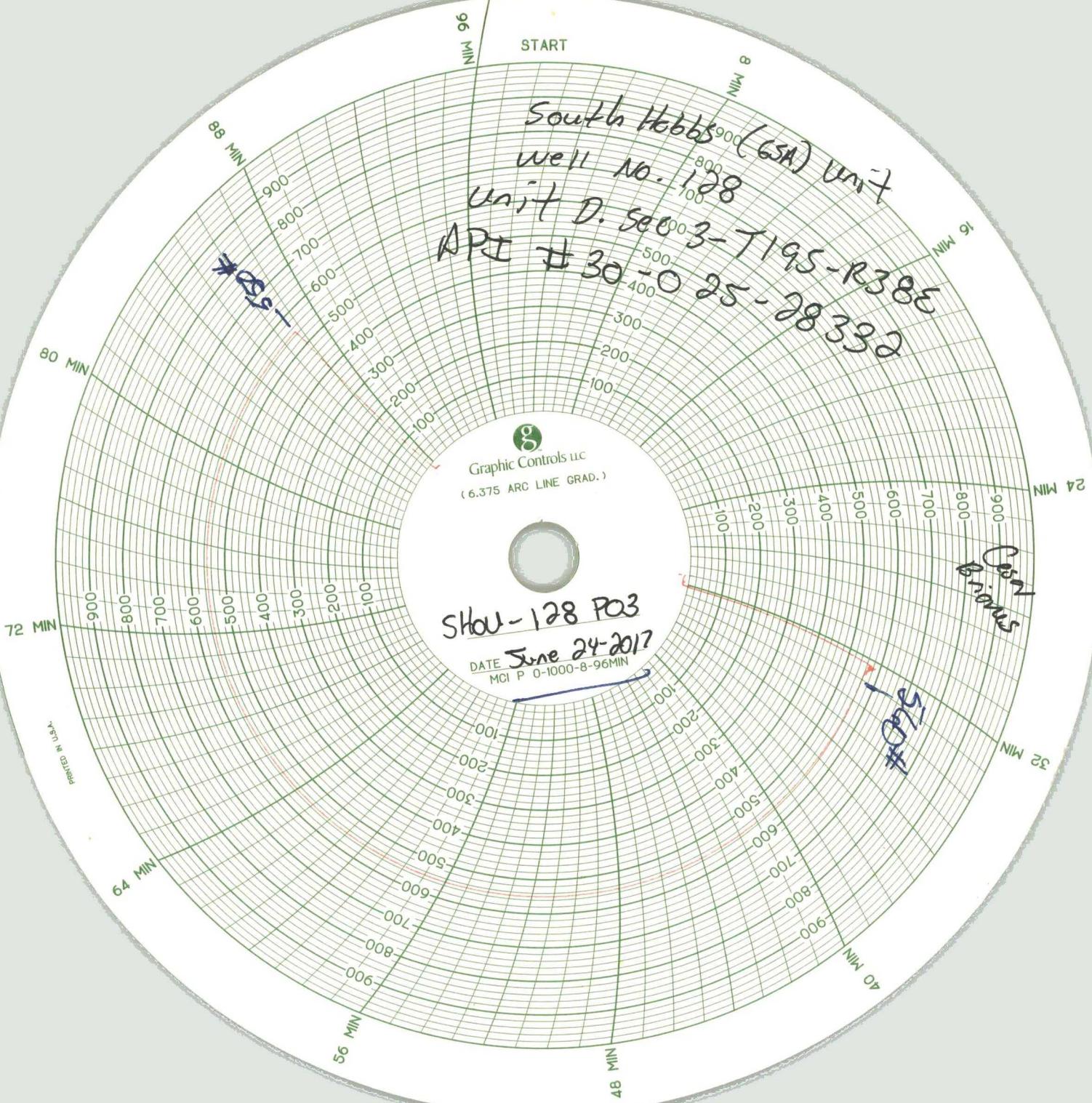
SHOU-128 P03

DATE June 24-2017  
MCI P 0-1000-8-96MIN

Corrosion

#560#

#68#



96 MIN

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN

PRINTED IN U.S.A.