<u>District I</u> f625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

NFO F

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| A. | Applicant Linn Operating, LLC | | , whose | | | | |
|---|--|---|---------------|--|--|--|--|
| | address is 600 Travis, Ste. 1400, Houston | ı, TX 77002 | , hereby | | | | |
| | requests an exception to Rule 19.15.18.12 fo | or60 | lays or until | | | | |
| | September 9 , Yr 2017 , for the following described tank battery (or LACT): | | | | | | |
| | Name of Lease <u>Caprock Maljamar Unit B</u> Name of Pool <u>Maljamar; Grayburg-San Andres</u> | | | | | | |
| | Location of Battery: Unit Letter K | Section 19 Township 17S Range | e_33E | | | | |
| | Number of wells producing into battery14 (see attached list) | | | | | | |
| B. | Based upon oil production ofbarrels per day, the estimated * volume | | | | | | |
| | of gas to be flared isMC | CF/D; Value @ \$.2.93 totaling \$111.34 | _per day. | | | | |
| C. | Name and location of nearest gas gathering facility: | | | | | | |
| | DCP sales point on lease. | | | | | | |
| D. | Distance 0 Estimated cost of connection No other options | | | | | | |
| E. | This exception is requested for the following reasons: | | | | | | |
| | DCP plant shut down due to repair. | | | | | | |
| | | | | | | | |
| Caprock Maljamar Unit #65 (API# 30-025-01483) | | | | | | | |
| | | | | | | | |
| OPERATOR Thereby certify the | nat the rules and regulations of the Oil Conservation | OIL CONSERVATION DIVISION | | | | | |
| Division have bee | en complied with and that the information given above etc. to the best of my knowledge and belief. | Approved Until 9/9/20 | 17 | | | | |
| (1) Coll 1. | | | | | | | |
| Signature 1 | July orang | By Waley AD | lown | | | | |
| Printed Name | | Title AO I | | | | | |
| & little Mind | ly Kotesky - Regulatory Specialist | 7/12/21 | M | | | | |
| E-mail Addres | s mkotesky@linnenergy.com | Date 115/201 | / | | | | |
| Date 7-11-17 | Telephone No. 281-840-4208 | | | | | | |
| 0 011 1 | | | | | | | |

Gas-Oil ratio test may be required to verify estimated gas volume.

CMU 'B' BATTERY

| | API | WELL NAME | WELL 3 | TYPE | LEASE |
|----|--------------|-----------------------|--------|------|-------|
| 1 | 30-025-01483 | CAPROCK MALJAMAR UNIT | #065 | Oil | State |
| 2 | 30-025-33263 | CAPROCK MALJAMAR UNIT | #146 | Oil | State |
| 3 | 30-025-33264 | CAPROCK MALIAMAR UNIT | #147 | Oil | State |
| 4 | 30-025-24242 | CAPROCK MALIAMAR UNIT | #148 | Oil | State |
| 5 | 30-025-33005 | CAPROCK MALIAMAR UNIT | #159 | Oil | State |
| 6 | 30-025-32927 | CAPROCK MALIAMAR UNIT | #160 | Oil | State |
| 7 | 30-025-32928 | CAPROCK MALIAMAR UNIT | #161 | Oil | State |
| 8 | 30-025-32929 | CAPROCK MALIAMAR UNIT | #162 | Oil | State |
| 9 | 30-025-32930 | CAPROCK MALIAMAR UNIT | #163 | Oil | State |
| 10 | 30-025-32426 | CAPROCK MALIAMAR UNIT | #176 | Oil | State |
| 11 | 30-025-31980 | CAPROCK MALIAMAR UNIT | #177 | Oil | State |
| 12 | 30-025-33270 | CAPROCK MALIAMAR UNIT | #207 | Oil | State |
| 13 | 30-025-33084 | CAPROCK MALIAMAR UNIT | #208 | Oil | State |
| 14 | 30-025-33201 | CAPROCK MALIAMAR UNIT | #209 | Oil | State |