

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-025-24254-00-00
2. Name of Operator GP II Energy Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 50682 Midland TX 79710	6. State Oil & Gas Lease No. B-934
4. Well Location Unit Letter <u>K</u> <u>2630'</u> : _____ feet from the <u>South</u> line and <u>1330'</u> feet from the _____ line _____ west _____ line Section <u>29</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name New Mexico M State
	8. Well Number <u>65</u>
	9. OGRID Number <u>8359</u>
	10. Pool name or Wildcat Langley Mattix 7Rives, Qn, Greyberg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3368'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Report MIT and File Chart ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

- 1 MIRUPU, NDWH NUBOP
- 2 Release packer and TOH w/ tubing
- 3 PU RBP and packer, TIH to locate HIC  
Note: previous repair to casing 450-480'
- 4 When HIC is located establish injection rate TOH w/ Packer
- 5 set retainer 20' above HIC Perform cement squeeze with a minimum of 100 sx.  
(slurry mix to be determined after injection rate is established)
- 6 SION
- 7 RURU PU bit + DC on 2 7/8" work string TIH and drill out
- 8 Test sqz to 1000 psi for 15 min
- 9 If test is sucessful TOH LD workstring and BHA
- 10 TIH with Packer and set 3450'
- 11 Pressure test casing and packer to 500 psi for 30 min. use chart recorder  
File chart with NMOCD
- 12 Return to injection

M. Brown 7/17/2017

Spud Date:

To be determined

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Nick Hood*

TITLE: Consulting Engineer

DATE: 7/6/17

Type or print name: Nick Hood

E-mail address: [nhood@hijpetro.com](mailto:nhood@hijpetro.com)

PHONE: 432/704-5190

**For State Use Only**

APPROVED BY:

*Mary S Brown*

TITLE

*AO/II*

DATE

*7/17/2017*

Conditions of Approval (if any):

GP II Energy Inc  
New Mexico 'M' State # 65  
2360' FSL, 1320' FWL  
Sec 29, T-22-S, R-37-E  
Lea Co New Mexico

12 1/4" hole

8 5/8" 20# X-42 @ 322'  
cmt circ

Sqz HIC 450-480' May 2014.

TOC Calc 2400"

7 7/8" hole



Perf 3533-3663 (13 holes)

Frac 36M gal + 54M# sd

5 1/2" 15.5# J55 @ 3678'  
cmt w/ 300 sx