

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
JUL 17 2017
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35808 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V5099
7. Lease Name or Unit Agreement Name DeGas 6 State Com. ✓
8. Well Number 1 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Townsend Atoka Gas ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4053

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc. ✓

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter H : 1980 feet from the North line and 800 feet from the east line ✓
 Section 6 Township 16S Range 3SE NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR <u>fm</u> P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 6-27-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 7/12/17

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 07/17/2017
 Conditions of Approval (if any):

OXY USA Inc. - DeGas 6 State Com #1 - 30-025-35808

- 6/15/2017 MIRU PU, dig out cellar, prep WH.
- 6/16/2017 Csg-0#, Tbg-30#, pump 10# BW down tbg. NDWH, NU BOP & accumulator. Attempt to release pkr wo success. Contact NMOCD-Mark Whitaker approved leaving pkr in hole, setting CIBP above pkr. Release J off w/ on/off tool.
- 6/19/2017 Csg-0#, Tbg-10#, pump 10# BW down tbg. RU tbg testers, Start to POOH w/ 9 jts, hit tigh spot @ 11908'. RIH to J on pkr @ 12478', pull 9K over string wt. RIH w/ jet cutter & cut tbg @ 12478', start to POOH w/ 10jts, got pass tight spot.
- 6/20/2017 Csg/tbg - 0#, POOH w/ 2-7/8" tbg & test to 5000#.
- 6/21/2017 RIH w/ gauge ring to 12472', clear to TOF, POOH. RIH & set CIBP @ 12472', POOH. RIH w/ tbg & tag CIBP @ 12472', circ hole w/ 10# MLF.
- 6/22/2017 Pressure up csg to 1000#, held OK. M&P 25sx CL H cmt, calc TOC @ 12245'. PUH to 11555', M&P 30sx CL H cmt, PUH, WOC. RIH & tag cmt @ 11322'. PUH to 9863', M&P 30sx CL H cmt, PUH, WOC.
- 6/23/2017 RIH & tag cmt @ 9625', POOH. RIH & set pkr @ 8593'. RIH & perf @ 8910', SD due to weather.
- 6/26/2017 Attempt to EIR, pressure up to 1800#, no rate or loss. Contact NMOCD-Maxey Brown, approved dropping 50' & spotting cmt. RIH to 8960', M&P 30sx CL H cmt, PUH, WOC. RIH & tag cmt @ 8677', PUH & set pkr @ 6185', RIH & perf @ 6510', EIR @ 1.5bpm @ 1000#, M&P 40sx CL C cmt, PUH, WOC.
- 6/27/2017 RIH & tag cmt @ 6391', PUH & set pkr @ 4296', RIH & perf @ 4615', EIR @ 2bpm @ 800#, M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 4480', PUH & set pkr @ 2670', RIH & perf @ 2990', EIR @ 2bpm @ 800#, M&P 40sx CL C cmt, PUH, WOC.
- 6/28/2017 RIH & tag cmt @ 2850', PUH & set pkr @ 1399', RIH & perf @ 1725', EIR @ 2bpm @ 200#, M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1575', PUH & set pkr @ 30', RIH & perf @ 499', EIR @ 2bpm @ 500#, M&P 160sx CL C cmt, circ cmt to surface. RD BOP & accumulator. RD PU.