Office	State of New Me	XICO	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-43829
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, I WI 67	303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Buffalo West 2 State Com 2BS	
PROPOSALS.)			
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 002H	
2. Name of Operator		9. OGRID Number	
CHISHOLM ENERGY OPERATING, LLC		372137	
3. Address of Operator		10. Pool name or Wildcat Buffalo; Bone	
801 Cherry Street, Suite 1200-Unit 20 – Fort Worth, Texas 76102		Spring, Southeast	
4. Well Location			
Unit Letter_D:_125feet from theNline and1265feet from theWline			
Section 2 Township 19S Range 33E NMPM County Lea			
	11. Elevation (Show whether DR,		
	3764 GR	,,,	
12 Check A	ppropriate Box to Indicate Na	ature of Notice	Report or Other Data
12. Check A	ppropriate Box to indicate 14	ature of Hottee,	Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS X □	COMMENCE DRIL	LING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
13. Describe proposed or comple	eted operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC	ertinent details, and C. For Multiple Con	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC	ertinent details, and E. For Multiple Con	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
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