Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I (675) 202 (161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 882 <b>HOBBS OCD</b> District II – (575) 748-1283		WELL API NO. 30-025-41718
Old C Time Ct Adamie NIM 00010	UII. CUNSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	18 2017 <sup>20</sup> South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, Nivi 87303	6. State Oil & Gas Lease No.
87505	EIVED	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OLIVINE 05 16 37 Rt STATE
PROPOSALS.)  1. Type of Well: Oil Well  Ga	as Well Other	8. Well Number 001
2. Name of Operator MATADOR PRODUCTION (		9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		DEAN; PERMO UPPER PENN
4. Well Location		
Unit Letter A :	660feet from theN line and	920 feet from the E line
Section 05	Township 16S Range 37E	NMPM County LEA
	1. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
3841' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   CASING/CEMENT JOB   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	D OTUES D	of/Acid Joh/Clauback corrected
OTHER:		erf/Acid Job/Flowback corrected
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/22/2016 Csg test to 4	500 psi for 30 minutes. RIH w/WL & perf 11,	611 - 11,635'. Verified shots fired.
(3 shots per ft, ttl. 72 holes, 0.37") Set pkr. @ 11,561',. Test pkr. down csg to 500 psi; no leaks.		
Install 2 7/8" L-80 tbg. 6.5# @ 11,599'.		
01/23/2016 Perform acid wash job (SLB) w/10,000 gal. 15% HCL.		
01/24/2016 Swab well.		
01/25/2016 Begin flowback.		
TVD: 11,790'		
44/0/0045	Pi- P-1 D-4 40/4/0/	245
Spud Date: 11/2/2015	Rig Release Date: 12/4/20	015
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE au Mom	TITLE Sr. Engineeri	ng Tech DATE 07/17/17
amonroe@matadorresources.com		
Type or print name Ava Monroe E-mail address: PHONE:972-271-5218		
For State Use Only		
APPROVED BY: Petroleum Engineer DATE 97/2011		
Conditions of Approval (if any):		