

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM114990

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SALADO DRAW 6 FEDERAL 2H

9. API Well No.  
30-025-42919-00-X1

10. Field and Pool, or Exploratory  
WC-025 G09 S2634 6D

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: LUCRETIA A MORRIS  
Email: Lucretia.Morris@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T26S R34E SESW 200FSL 1980FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/25/15-11/27/15) Spud @ 20:30. TD 17-1/2? hole @ 900?. RIH w/ 20 jts 13-3/8? 54.5# J-55 BTC csg, set @ 885?. Tail w/ 935 sx CIC, yld 1.34 cu ft/sk. Disp w/ 132 bbls FW. Circ 82 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT back to pumps @ 250/5000 psi, OK. PT csg to 1500 psi for 30 min, OK.

(11/29/15-11/30/15) TD 12-1/4? hole @ 5216?. RIH w/ 101 jts 9-5/8? 40# J-55 BTC csg and 24 jts 9-5/8? 40# HCK-55 BTC csg, set @ 5201?. Lead w/ 1365 sx CIC, yld 1.87 cu ft/sk. Tail w/ 395 sx CIC, yld 1.33 cu ft/sk. Disp w/ 387 bbls FW. Circ 510 sx cmt to surf. PT csg to 2765 psi for 30 min, OK.

(12/9/15-12/12/15) TD 8-3/4? hole @ 12777? and TD 8-1/2? hole @ 16900?. RIH w/ 359 jts 5-1/2? 17# P-110 BTC csg and 31 jts 5-1/2? 17# P110RY DWC csg, set @ 16888?. 1st Lead w/ 315 sx CIC, yld 3.36 cu ft/sk. 2nd Lead w/ 890 sx CIC, yld 2.28 cu ft/sk. Tail w/ 1010 sx CIH, yld 1.22 cu ft/sk. Disp w/ 319 bbls FW. RR @ 05:00.

*3 Did not get approval on sundry to change depth*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #328425 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/13/2016 (16PP0126SE)**

Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 01/13/2016

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114990
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: DAVID H COOK Email: david.cook@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7848	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T26S R34E SESW 200FSL 1980FWL		8. Well Name and No. SALADO DRAW 6 FEDERAL 2H
		9. API Well No. 30-025-42919-00-X1
		10. Field and Pool, or Exploratory WC-025 G09 S263406D
		11. County or Parish, and State LEA COUNTY, NM

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Devon Energy Production Co., LP respectfully requests to change the approved target formation from 2nd Bone Spring to 3rd Bone Spring. The projected MD of will change from 15,616' to 16,920'; and the TVD will change from 11,113' to 12,416'.

Please see the attached revised C-102, Drill Plan and Directional Survey.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #323159 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/13/2015 (16LJ0179SE)</b>	
Name (Printed/Typed) DAVID H COOK	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/10/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	(BLM Approver Not Specified)	Date 01/25/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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