

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

5. Lease Serial No.  
NMNM112279

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES INC** Contact: **KAY MADDOX**  
E-Mail: **KAY\_MADDOX@EOGRESOURCES.COM**

3. Address **PO BOX 2267 MIDLAND, TX 79702** 3a. Phone No. (include area code)  
Ph: **432-686-3658**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 30 T25S R34E Mer NWSW 2191FSL 674FWL 32.100156 N Lat, 103.514880 W Lon**  
At top prod interval reported below **Sec 30 T25S R34E Mer NWSW 1978FSL 1057FWL 32.099565 N Lat, 103.513642 W Lon**  
At total depth **Sec 31 T25S R34E Mer SWSW 341FSL 1019FWL 32.080544 N Lat, 103.513773 W Lon**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No.  
**HOUND 30 FED 702H**

9. API Well No. **30-025-43575**

10. Field and Pool, or Exploratory  
**WC025G09S253336D;UPPER WC**

11. Sec., T., R., M., or Block and Survey or Area **Sec 30 T25S R34E Mer**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **03/02/2017** 15. Date T.D. Reached **04/25/2017** 16. Date Completed  
 D & A  Ready to Prod.  
**06/29/2017**

17. Elevations (DF, KB, RT, GL)\*  
**3317 GL**

18. Total Depth: **MD 19855 TVD 12598** 19. Plug Back T.D.: **MD 19741 TVD 12601** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**NONE**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	40.5	0	1098		805		0	
8.750	7.625 P-110	29.7	0	11875		3383		0	
6.750	5.500 P-110	20.0	0	19850		800		9870	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>WOLFCAMP</b>	<b>12917</b>	<b>19741</b>	<b>12917 TO 19741</b>	<b>3.250</b>	<b>1898</b>	<b>OPEN PRODUCING</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>12917 TO 19741</b>	<b>FRAC W/17,475,610 LBS PROPPANT; 340,337 BBLs LOAD FLUID</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>06/29/2017</b>	<b>07/05/2017</b>	<b>24</b>	<b>→</b>	<b>2907.0</b>	<b>3902.0</b>	<b>6956.0</b>	<b>45.0</b>		<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>64</b>	<b>SI</b>	<b>1675.0</b>	<b>→</b>				<b>1342</b>	<b>POW</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	<b>SI</b>		<b>→</b>						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #380793 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Accepted for Record Only**  
**REQUIRES BLM APPROVAL**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	991				
T/SALT	1383				
B/SALT	4969				
BRUSHY CANYON	7854				
1ST BONE SPRING SAND	10153				
2ND BONE SPRIND SAND	10883				
3RD BONE SPRING SAND	11899				
WOLFCAMP	12335				

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #380793 Verified by the BLM Well Information System.  
For EOG RESOURCES INC, sent to the Hobbs**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature  (Electronic Submission) Date 07/10/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***