Form 3160-5 (April 2004)

Carlsbad Field Office UNITED CATE ATTENDED OCD DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137

Expires: March 31, 2007

5 Lease Serial No

BURE	EAU OF LAND MANAGEMENT	JUL 11 20	1/	3. Lease Serial No.		I	
· ·				LC-030139B			
Do not use this form for proposals to drill or to re-en RECEIVED				6. If Indian, Allottee or Tribe I	Name		
Do not use this to	7 If Unit of CA / Agreement	Nama and/ar Na					
abandoned well Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit of CA / Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No.	1 / / / 3		
Oil Well	Gas Well Other			Langlie Lynn Queen Unit #11			
2. Name of Operator			9. API Well No.				
Energen Resources Corporation				30-025-20521			
3a. Address	e No. (include area code)		10. Field and Pool, or Exploratory Area				
3510 N. A St. Bldgs. A&B Midl	432-687-1155		Langlie Mattix 7 RVRS/Queen/GB		B		
4. Location of (Footage, Sec., T., R., or Su			11. County or Parish, State				
660 FNL & 6	E /		Lea, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF				ICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION							
	Acidize	Deepen	Pro	oduction (Start/Resume)			
Notice of Intent	Alter Casing	Fracture Treat	Re	eclamation	INT TO PA	A	
Subsequent Report	Casing Repair	New Construction	□ Re	ecomplete	P&A NR		
Subsequent report	Change Plans	Plug and Abandon		emporarily Abandon	P&A R	Pm X	
Final Abandonment Notice					<		
	Convert to Injection	☐ Plug Back	□ Wa	ater Disposal			
completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is RECLAMATIC Preserved for final inspection.) 5/11/2017 RIH Tag @ 3422' circ well w/ 10# MLF test csg did not hold BLM required to find csg hole. 5/12/2017 Perf @ 3030' set pkr @ 2474' could not est rate BLM ok'd to spot 25 sxs @3080' CTOC @ 2719' WOC Tag @ 2730'. Perf @ 1433' set pkr @ 983' est rate of 1½ BPM sqz 75 sxs disp to 1333'. 5/15/2017 Tag @ 1294' perf @ 373' est rate of 2 BPM sqz 50 sxs TOC @ 273' WOC Tag @ 251'. Perf @ 250' est rate of 2 BPM sqz 53 sxs to surface verified RDMO. Accepted as to plagging of the well bore. Liability under bond is retained until Surface restoration is completed.							
14. I hereby certify that the following is tr Name Brenda F. Rathjen Chris Ro	017 Regulatory A	nalyst	Energen Resource. P&A Tech	s Corporation	432-688-3323		
2 0		Date					
Signature //				5/18/17			
	THIS SPACE FOR	R FEDERAL OR STAT	E OFFIC	CE USE			
Approved by A Mit	Title Super	visor	Date Date	6/23/19	>		
Conditions of seproval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operatins thereon.		onts in Office				KZ	
Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)	94R			NM OIL	CONSERV	ATION	

FOR RECORD ONLY
MW/0-D 07/24/2017

ARTESIA DISTRICT

JUL 0 3 2017

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