	Y To Appropriate District	-Si	ate of New M	lexico		For	rm C-103	
Office District I – (57	(5) 393-6161			tural Resources	WELL ADD	Revised J	uly 18, 2013	
District II - (5	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					WELL API NO. 30-025-43717		
District III – (505) 334-6178					5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410						STATE FEE   6. State Oil & Gas Lease No.		
					0. State Off d	e Gas Lease No.		
87505	SUNDRY NO	TICES AND REPO	RTS ON WELL	S	7. Lease Nan	ne or Unit Agreeme	ent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Hearns 34 State Com		
PROPOSALS.)						8. Well Number 705H		
1. Type of Well: Oil Well Gas Well Other   2. Name of Operator Image: Comparison of Com						9. OGRID Number		
EOG Resources, Inc.						7377		
3. Address of Operator P.O. Box 2267 Midland, TX 79702						10. Pool name or Wildcat WC-025 G-09 S243336I; Uppr WC		
4. Well Loo	N/I	300	. South		4	West		
	it Letter	:feet fro	om the	line and	teet	from the	line	
Sec	ction 32	10000		Range 33E R, <i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc</i>	NMPM	County Le	a	
			61' GR	n, nub, ni, on, en	.)			
	12 Check	Appropriate Box	x to Indicate 1	Nature of Notice	Report or Ot	her Data		
				,	1			
DEDEORM		INTENTION TO		SUE REMEDIAL WOR				
PERFORM REMEDIAL WORK     PLUG AND ABANDON     REMEDIAL WORK     ALTERING CASING       TEMPORARILY ABANDON     CHANGE PLANS     COMMENCE DRILLING OPNS.     P AND A								
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB								
					7	-		
CLOSED-LO	DOP SYSTEM			OTHER: CORF	ECTED REPO	RT		
13. Desc	cribe proposed or com			pertinent details, ar	d give pertinent	dates, including est		
	arting any proposed voorsed completion or re		19.15.7.14 NMA	C. For Multiple Ce	mpletions: Atta	ch wellbore diagrar	n of	
				· ,				
7/13/17 Ran 7-5/8", 29.7#, (67 jts) ECP-110 BTC & (201 jts) HCP-110 FXL casing set at 11775'.								
7/14/17 Cement w/ 670 sx Class H, 15.6 ppg, 1.22 CFS yield; WOC 4 hrs. Tested casing to 2600 psi for 30 minutes. Test good.								
Cement w/ 3005 sx Class C, 14.8 ppg, 1.52 CFS yield; WOC 4 hrs.								
	Top out ceme Cement to su	ent w/ 481 sx Class	C, 14.8 ppg, 1	1.40 CFS yield.				
		ling 6-3/4" hole.						
		5						
					onec	Tas falos	+	
				C	one	on popula	-0	
							A	
Spud Date:	4/25/17		Rig Release D	Date:			r:	
				L				
I hereby certi	fy that the informatio	on above is true and o	complete to the l	best of my knowledg	ge and belief.			
			Po	gulaton, Apolya	+	7/17/17	,	
SIGNATURE Stan Way TITLE Regulatory Analyst						DATE		
Type or print name Stan Wagner E-mail address:						PHONE: 432-6	86-3689	
For State Us				Petroleum E	ngineer			
APPROVED	BY:	not	TITLE	r cuoleum E	Burcci	DATE 87/2	nom	
	f Approval (if any):	/					VIII	
,								