

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JUL 24 2017

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |   | 5. Lease Serial No.<br>NMLC030187                             |
| 2. Name of Operator<br>OXY USA INC.  |   | 6. If Indian, Allottee or Tribe Name                          |
| Contact: DAVID STEWART<br>E-Mail: david_stewart@oxy.com  |   | 7. If Unit or CA/Agreement, Name and/or No.                   |
| 3a. Address<br>P.O. BOX 50250<br>MIDLAND, TX 79710   | 3b. Phone No. (include area code)<br>Ph: 432-685-5717 | 8. Well Name and No.<br>LAMUNYON FEDERAL 5                    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 21 T23S R37E SWSW 660FSL 660FWL<br>32.284424 N Lat, 103.174271 W Lon |   | 9. API Well No.<br>30-025-10813                               |
|  |   | 10. Field and Pool or Exploratory Area<br>JALMAT TAN-YATES-7R |
|  |   | 11. County or Parish, State<br>LEA COUNTY, NM                 |

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |


13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/27/2017 MIRU PU, dig out WH, check pressure, change valves.

6/28/2017 Check pressures - 15#-Tbg, 100#-5-1/2" csg, 10# - 8-5/8" csg, Bled off tbg & 8-5/8" csg. Pump BW down tbg to kill well, well did not load, on vacuum. RU BOP & adapter, pump BW, circ to surf, would die and come right back.

6/29/2017 Pump 14.5# mud several times to kill well, finally died. ND WH, NU BOP, tried to release TAC, tbg torqued up, stretch show tbg stuck @ 3022'.

6/30/2017 RIH w/ WL & tag @ 3440' and free point shows tbg to be 100% free @ 3410'. Called BLM-Steven Bailey rec appr to cut tbg @ 3400' & set CIBP @ 3368'. RIH w/ chemical cutter & cut tbg @ 3400', POOH w/ tbg. RIH w/ gauge ring & tag up @ 3400', POOH. RIH & set CIBP @ 3368', POOH.

|  |                              |
|--|------------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                              |
| Electronic Submission #381382 verified by the BLM Well Information System<br>For OXY USA INC., sent to the Hobbs         |                              |
| Name (Printed/Typed) DAVID STEWART   | Title SR. REGULATORY ADVISOR |
| Signature <br>(Electronic Submission) | Date 07/14/2017              |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

SUBJECT TO LIKE  
APPROVAL BY BLMFOR RECORD ONLY  
MW/OCD 7/24/2017

## **Additional data for EC transaction #381382 that would not fit on the form**

### **32. Additional remarks, continued**

7/3/2017 RIH w/ tbg & tag CIBP @ 3368', circ hole w/ 10# MLF, M&P 25sx CL C cmt, calc TOC-3121', POOH. RIH & run CBL from 2800'-Surface, TOC on 1st stage @ 2375', 2nd stage @ 1170-744' w/ light cmt to 540'. RIH to 2722', M&P 25sx CL C cmt, PUH, WOC.

7/5/2017 RIH w/ tbg & tag cmt @ 2487', called BLM-Steven Bailey. PUH to 1217', M&P 25sx CL C cmt, PUH, WOC. RIH w/ pkr & isolated hole in 5-1/2" csg @ 544-576'. RIH & tag cmt @ 1009', called BLM-Steven Bailey discussed procedure. PUH to 640', M&P 25sx CL C cmt, PUH, WOC.

7/6/2017 RIH w/ tbg & tag cmt @ 498', pressure test csg to 500#, tested OK. Called BLM-Paul Swartz to update. PUH & set pkr @ 288', RIH & perf @ 358', EIR @ 3bpm @ 50# w/ full circulation. PUH w/ pkr & set @ 32', M&P 115sx CL C cmt, circ cmt thru 5-1/2" X 8-5/8", displace cmt to 100' in 5-1/2", SI-50#, WOC.

7/7/2017 RIH w/ tbg & tag cmt @ 104', POOH. Called BLM-Save Bailey, approved tag. ND BOP, RIH w/ tbg to 104', M&P 15sx CL C cmt, circ cmt to surf, POOH w/ tbg & top w/ cmt. RDPU.