Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs HOBBS OC

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM118726

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an UL 1 7 2017 abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2RECEIVED					7. If Unit or CA/Agreen	nent, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. ANTIETAM 9 FED COM 703H	
Name of Operator     Contact: STAN WAGNER     EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-43479-00-X1	
3a. Address 3b. Phone No. (include at Ph: 432-686-3689					10. Field and Pool or Ex WC-025 G09 S25	
MIDLAND, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 9 T25S R33E NENW 164FNL 2003FWL 32.151901 N Lat, 103.579292 W Lon					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen □ Pr		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity
	☐ Casing Repair ☐ N		Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	ug and Abandon   Tempo		rarily Abandon Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  5/03/17 Spud 14-3/4" hole. 5/04/17 Ran 29 jts 10-3/4", 40.5#, J55 LTC casing set at 1201'. 5/05/17 Cement lead w/ 655 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 140 bbls cement to surface. WOC 4 hrs. Released surface rig.  6/09/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 9-7/8" hole.						
Electronic Submission #378626 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/13/2017 (17DLM1278SE)						
Name (Printed/Typed) STAN WAGNER Title REGULATORY					ALYST	
Signature (Electronic Submission) Date 06/12/2017						,
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ZOTA STE TitlePETROLE		EER	Date 07/11/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*