

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
JUL 19 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33883
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name SV BIG BERTHA
4. Well Location Unit Letter <u>F</u> : <u>2081</u> feet from the <u>NORTH</u> line and <u>1870</u> feet from the <u>WEST</u> line Section <u>11</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3893' GL		9. OGRID Number 4323
		10. Pool name or Wildcat SWD; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: FISH TUBING REPAIR <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS COMPLETED TUBING REPAIRS FOR FAILED MIT AS FOLLOWS:

POOH w/ tubing. Tubing was parted @ 2753'. Continue to fish tubing down to packer @ 9745'. Recovered all tubing, but only part of the packer. RIH w/ spear and recover parts of packer. Set RBP @ 9740', good test. RIH w/ bit to 10,365', didn't tag anything. RIH w/ packer and tubing and set @ 9741'. Perform MIT w/ OCD present, RTI.

UPDATED WELLBORE DIAGRAM ATTACHED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/17/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 7/26/17
 Conditions of Approval (if any):

BIG BERTHA 1 - SWD

Created: 07/17/17 By: M. Stewart
 Updated: _____ By: _____
 Updated: _____ By: _____
 Lease: SV BIG BERTHA
 Field: LOVINGTON NORTH
 Surf. Loc.: 2081' FNL & 1870' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active SWD Well

Well #: 1 St. Lse: _____
 API: 30-025-33883
 Unit Ltr.: F Section: 11
 TSHP/Rng: 16S / 36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM

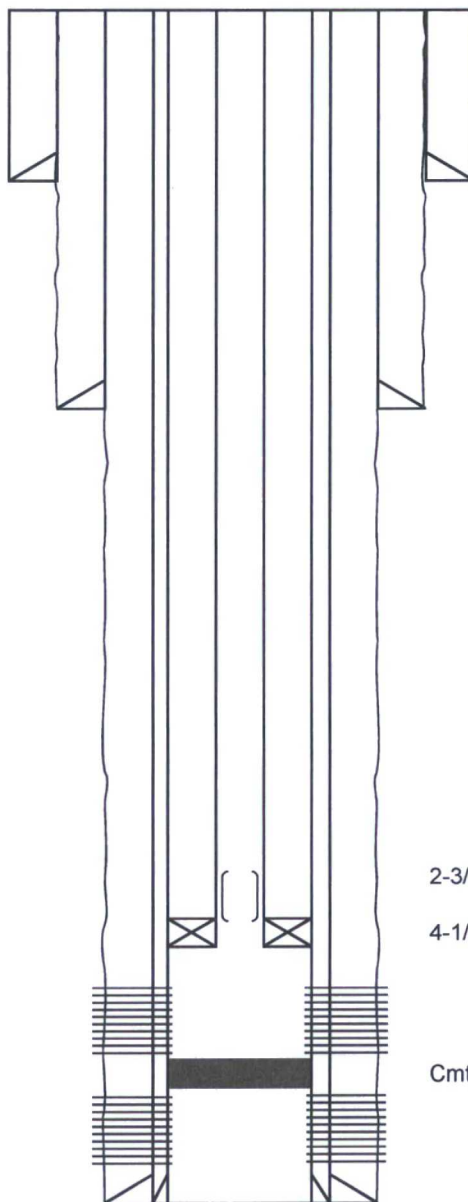
Surface Casing
 Size: 13 3/8"
 Wt., Grd.: 72#
 Depth: 406'
 Cmt: 375 sx.
 Circulate: _____
 TOC: 17'
 Hole Size: 17 1/2"

Intermediate Casing
 Size: 8 5/8"
 Wt., Grd.: 32#, K-55
 Depth: 4,173'
 Cmt: 1550 sx.
 Circulate: _____
 TOC: 2190'
 Hole Size: 11"

Production Casing
 Size: 5 1/2"
 Wt., Grd.: _____
 Depth: 10,895'
 Cmt: 575 sx.
 Circulate: _____
 TOC: 5,554'; 8,896'
 Hole Size: 7 7/8"

Production Liner
 Size: 4 1/2"
 Wt., Grd.: _____
 Depth: 9,814
 Cmt: _____
 Circulate: _____
 TOC: _____

Perforations: Wolfcamp
9830-10,118'



KB: 3,910
 DF: _____
 GL: 3,893
 Ini. Spud: 05/09/97
 Ini. Comp.: 06/03/97

2-3/8" IPC tubing

4-1/2" Inj pkr @ 9741' ✓

Cmt plug @ 10,465'

PBTD: 10,465
 TD: 10,900

