<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

HOBBS OCD

Form C-104 Revised August 1, 2011

| District III 1000 Rio Brazos District IV | | , NM 8741 | | Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | JUL 1sabathlone copy to appropriate District Office | | | |
|---|--|---|---|---|---|--|---------------------------------|---|------------------|-------------------------------|--|
| 1220 S. St. Franc | I. | | | R ALL | OWABLE | | | | | TRANS | PORT |
| ¹ Operator n | ame and A | | | | | | | ² OGRID N | | 1101110 | 1 0111 |
| Cimarex Ene 202 S Cheyer | | Ste. 1000 | | | | 162683 3 Reason for Filing Code/ Effective Date | | | | | |
| Tulsa. OK 74 | | Stc. 1000 | | | | NW / 5-20-17 | | | | | ctive Date |
| ⁴ API Number ⁵ Pool Name Kemnitz; Cisco | | | co, West | | | | | ⁶ Pool Code 35340 | | | |
| ⁷ Property C | | 8 Pr | operty Name | | | | | ⁹ Well Number | | | |
| 3170 II. ¹⁰ Sun | rface Lo | cation | | State LI | LF 30 | | | | 4H | | |
| Ul or lot no. | Section | Townshi | p Range | Lot Idn | Feet from the | North/South I | Line | Feet from th | e Eas | t/West line | County |
| P | 30 | 16S | 34E | | 210 | South | | 990 | | East | Lea |
| | ttom Ho | | | | | | | | | | |
| UL or lot no. | Section 30 | Townshi 16S | Range 34E | Lot Idn | Feet from the 330 | North/South I North | line | Feet from th | | t/West line East | County Lea |
| ¹² Lse Code | 12 Lse Code 13 Producing Method Code | | | onnection | ¹⁵ C-129 Pern | nit Number | ¹⁶ C | -129 Effectiv | e Date | ¹⁷ C-1 | 29 Expiration Date |
| III. Oil a | | Transp | orters | | | | | | | | |
| 18 Transpor | ter | | | | | porter Name ²⁰ O/G/W | | | | | |
| OGRID | | | | | | Address Onc. R&M | | | | | |
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| | 1000 | | | | | | | | | | |
| IV Well | Comple | | | | | | | | | | |
| IV. Well Completio | | ation Da | to | | | | | | | | |
| 3/5/17 | | | | | ²³ TD | ²⁴ PBTD | | ²⁵ Perfo | ations | | ²⁶ DHC, MC |
| | | 22 Read 5/20 | y Date | | ²³ TD 16149 | ²⁴ PBTD 16114 | | ²⁵ Perfo 11480 - | | | ²⁶ DHC, MC |
| ²⁷ Ho | ole Size | 22 Read | y Date /17 | | 16149 | | th Set | 11480 - | | ³⁰ Sac | ²⁶ DHC, MC |
| | | 22 Read | y Date /17 | | 16149 | 16114 | | 11480 - | | | |
| 1′ | ole Size | 22 Read | y Date /17 | g & Tubir 13 3/8 | 16149 | 16114 ²⁹ Dept | 5 | 11480 - | | 1026 | ks Cement 5 TOC 0' |
| 1′ | le Size | 22 Read | y Date /17 | g & Tubir | 16149 | 16114 ²⁹ Dept | 5 | 11480 - | | 1026 | ks Cement |
| 12 | ole Size | 22 Read | y Date /17 | g & Tubir 13 3/8 | 16149 | 16114 ²⁹ Dept | 5 | 11480 - | | 1026 1890 | ks Cement 5 TOC 0' |
| 12 | ole Size 7 ½ 2 ¼ | 22 Read | y Date /17 | g & Tubir 13 3/8 9 5/8 | 16149 | 16114 ²⁹ Dept 42 450 | 5 00 35 | 11480 - | | 1026 1890 995 | ks Cement 6 TOC 0' TOC 0' |
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