

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 24 2017

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Field Office
Hobbs

5. Lease Serial No.
NMNM30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM104037X

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: KAY MADDOX
E-Mail: Kay_Maddox@EOGRESOURCES.com

3a. Address
PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3658

8. Well Name and No.
RED HILLS NORTH UNIT 710H

9. API Well No.
30-025-36217

10. Field and Pool or Exploratory Area
RED HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T25S R34E 1603FNL 1832FEL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources performed a 24 hr injection test, 6/3/2017
24 hr injection volume 544 bbls
Average injection pressure of 2791 psi

06/12/2017 BLM approved TA NOI
06/23/2017 pmp 200 sxs cmt @ 11,759
06/24/2017 RIH Tag TOC @ 10,640'
06/25/2017 Ran MIT - passed chart is attached

EOG requests TA approval. This well will either be returned to injection or plugged in one year.
NOI will be submitted by 6/12/2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #380306 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ()

Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 06/29/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By Mustafa Hague Title **PETROLEUM ENGINEER** Date 7-18-2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

KZ

Additional data for EC transaction #380306 that would not fit on the form

32. Additional remarks, continued

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT

Operator Name <i>LOG</i>		API Number <i>#30-025-36217</i>
Property Name <i>Red Hills North Unit</i>		Well No <i>710 W110</i>

⁷ Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>G</i>	<i>7</i>	<i>255</i>	<i>344</i>	<i>160.3</i>	<i>N</i>	<i>1832</i>	<i>E</i>	<i>LEA</i>

Well Status

<input checked="" type="checkbox"/> YES	TA'D WELL	NO	<input checked="" type="checkbox"/> YES	SHUT-IN	NO	<input checked="" type="checkbox"/> INJ	INJECTOR	SWD	OIL	PRODUCER	GAS	DATE <i>6-23-2017</i>
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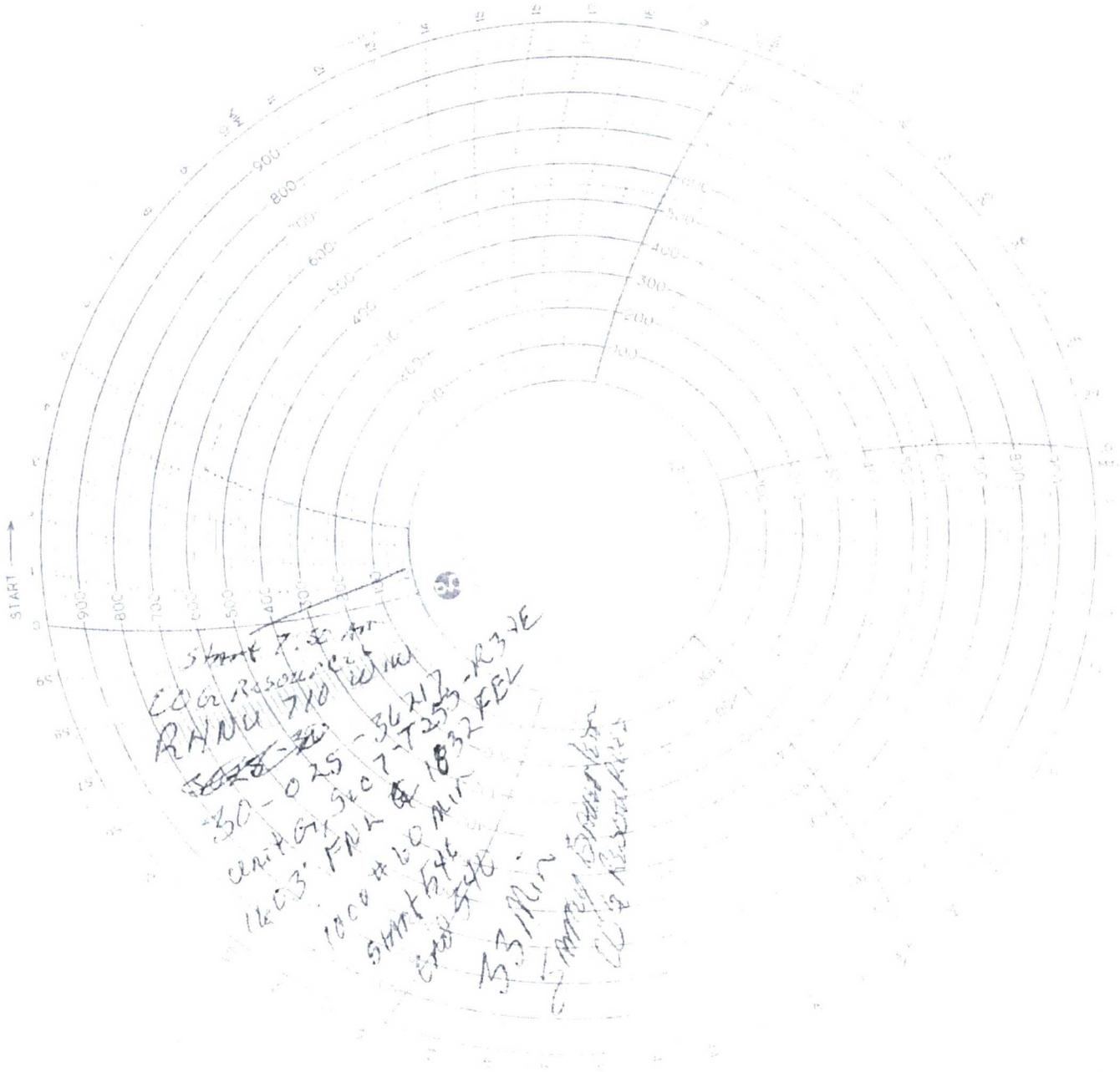
OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure					
<u>Flow Characteristics</u>					
Pull	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <input checked="" type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of fluid injected for waterflood if applies
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION
Printed name: <i>Timothy C. Baurlein II</i>	Entered into RBDMS
Title: <i>Production Foreman Consultant</i>	Re-test:
E-mail Address: <i>timc2-baurlein@energyresources.com</i>	
Date: <i>6-23-2017</i> Phone: <i>325-277-7961</i>	
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



Start 7.5 hr
 CO₂ Reservoir
 RANU 710
~~30-0.25~~ - 36217-R37E
 unit 61, 900 7-T253
 1603' FM 1832 FEL
 1000 # 60 MIN
 Start 546
 548 548
 531 Min
 548
 CC & Reservoir