

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**E Hobbs**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No. NNNM104037X
2. Name of Operator EOG RESOURCES INC Contact: KAY MADDOX E-Mail: Kay_Maddox@EOGRESOURCES.com	8. Well Name and No. RED HILLS NORTH UNIT 106H
3a. Address PO BOX 2267 MIDLAND, TX 79702	9. API Well No. 30-025-36310
3b. Phone No. (include area code) Ph: 432-686-3658	10. Field and Pool or Exploratory Area RED HILLS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R33E 2000FSL 900FWL	11. County or Parish, State LEA COUNTY, NM

**HOBBS OCD**  
**JUL 24 2017**  
**RECEIVED**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE THE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources performed a 24 hr injection test, 6/7/2017  
24 hr injection volume 303 bbls  
Average injection pressure of 2686 psi

06/23/2017 RIH to 11,696', pmp 200 sxs cmt  
06/24/2017 RIH, tag TOC @ 10,932', ran MIT test, passed, copy attached

EOG requests TA approval. This well will either be returned to injection or plugged in one year.  
NOI will be submitted by 6/12/2018

Justification of TA Status: It is believed that the injection wells in the Red Hills North Unit are no longer enhancing oil production from the producers. If the WIW's are TA'd and the production is

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #380315 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/30/2017 ()**

Name (Printed/Typed) KAY MADDOX	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/29/2017

**ACCEPTED FOR RECORD**  
**JUL 18 2017**  
**PETROLEUM ENGINEER**  
**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>Mustafa Hague</u>	Title <b>PETROLEUM ENGINEER</b>	Date <b>7-18-2017</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>cfo</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #380315 that would not fit on the form**

**32. Additional remarks, continued**

monitored in the producing wells, it can be determined if this is true. If it is, the injection wells will be plugged.

