District I

State of New Mexico

HOBBS OCD

Form C-104

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

Revised August 1, 2011

JUL 26 2017

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Stom to ne dopy to appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

<sup>1</sup> Operator name and Ad	dress	<sup>2</sup> OGRID Number				
EOG RESOURCES INC		,	7377			
PO BOX 2267			<sup>3</sup> Reason for Fili	<sup>3</sup> Reason for Filing Code/ Effective Date		
MIDLAND, TX 79702			NW 06/26/20	)17		
<sup>4</sup> API Number	<sup>5</sup> Pool Name		· ·	<sup>6</sup> Pool Code		
30 - 025-43576		WC-025 G09 S253336D		98094		
<sup>7</sup> Property Code				<sup>9</sup> Well Number		
		HOUND 30 FED		703H		

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
3	30	25S	34E		2266	SOUTH	1970	WEST	LEA
<sup>11</sup> Bo	ottom Ho	le Location							

UL or lot no 4	Section 31	Township 25S	Range 34E	Lot Idn	Feet from the 330	North/Sout SOUTH	h	Feet from the 1681	East/\		County LEA
12 Lse Code	<sup>13</sup> Pro	oducing	14 (	Gas	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
S Method Code		Connect	ion Date								
	FLO	WING	06/26	/2017		x					

III. Oil and Gas Transporters

<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
EOGM RESOURCES	OIL
ENTERPRISE FIELD SERVICES, LLC	GAS
DCP MIDSTREAM	GAS
	Address  EOGM RESOURCES  ENTERPRISE FIELD SERVICES, LLC

IV. **Well Completion Data** 

<sup>21</sup> Spud Date 03/08/2017	1	eady Date 06/26/2017	<sup>23</sup> TD 19,889'	<sup>24</sup> PBTD 19,776'	<sup>25</sup> Perfor 12,789		<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casir		& Tubing Size	<sup>29</sup> Depth Set	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
14 3/4"	14 3/4"		0 3/4"	1118′		1445 SXS CL C	
8 3/4"	8 3/4"		5/8"	11885′		3112 SXS CL C	
6 3/4"		5 1/2"		19875′			800 SXS CL C

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	<sup>33</sup> Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure
06/26/2017	06/26/2017	07/02/2017	24HRS		2080
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
64	3181 BOPD	10,339 BWPD	6639 MCFPD		
been complied with	at the rules of the Oil Conse and that the information gi of my knowledge and beli	ven above is true and	OIL	CONSERVATION DIVISI	ON
Signature:	n Muddeex		Approved by:	with the same of t	
Printed name:			Title:		Petroleum Enginee

Approval Date:

Petroleum Engineer

Kay Maddox Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date: 07/25/2017 Phone: 432-686-3658 07/26/17