

Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87412  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised November 3, 2011

**HOBBS OCD**  
**JUL 24 2017**  
**RECEIVED**

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-07522
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.D. Grimes NCT-A
8. Well Number #4
9. OGRID Number 113315
10. Pool name or Wildcat Byers Queen

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location  
 Unit Letter C : 330 feet from the North line and 2310 feet from the West line  
 Section 32 Township 18S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3640' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Location is ready for OCD inspection after P&amp;A</p>
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- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 7/17/17

TYPE OR PRINT NAME Vickie Smith E-MAIL: vsmith@texpetro.com PHONE: 575-433-8395

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 07/26/2017

## Whitaker, Mark A, EMNRD

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**From:** Vickie Smith <vsmith@texpetro.com>  
**Sent:** Tuesday, July 25, 2017 4:05 PM  
**To:** rwsalinas@dcpmidstream.com  
**Cc:** Whitaker, Mark A, EMNRD; Ronnie McCracken - Field  
**Subject:** W.D. Grimes #4

Ms. Salinas,

This email is Texland Petroleum-Hobbs, LLC official request for DCP to remove any existing equipment assigned to the above captioned lease.

Texland has plugged and abandon the W.D. Grimes #4, Unit C, 330' FNL and 2310' FWL of Sec. 32, T18s, R38E, Lea Co, NM. DCP facility/Meter #711244-00 this sales meter has already been removed. But per OCD/Hobbs requirements the remaining DCP equipment needs to be removed or have a "blind flange" put in place for safety and security measures. This request is for final inspection for approval to release the location.

Thank you for your time and prompt response to this issue.

Vickie Smith  
Regulatory Analyst  
Texland Petroleum, LP  
575-433-8395  
vsmith@texpetro.com