

Form 3160-3 (June 2015)

HOBBS OCD
JUL 17 2017
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Hobbs

5. Lease Serial No.
NMNM02127B

If Indian, Allottee or Tribe Name

Unit or Classification, Name and/or No.
06455A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LEA UNIT 24
2. Name of Operator LEGACY RESERVES OPERATING LP - Mail: pdarden@legacylp.com Contact: D. PATRICK DARDEN, PE		9. API Well No. 30-025-38212-00-S1
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200	10. Field and Pool or Exploratory Area LEA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T20S R34E SWSW 810FSL 519FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Legacy Reserves will be recompleting the Lea Federal Unit #24 in the Delaware zone. A CIBP will be set at ~9,425' with 40' cement placed on top. New PBSD will be ~9,385'. Delaware will be tested and produced from 8,005'-8,060' if commercial.

work has already been done. Submit a SR

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #377449 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/01/2017 (17DLM1166SE)

Name (Printed/Typed) D. PATRICK DARDEN, PE	Title SR. ENGINEERING ADVISOR
Signature (Electronic Submission)	Date 05/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

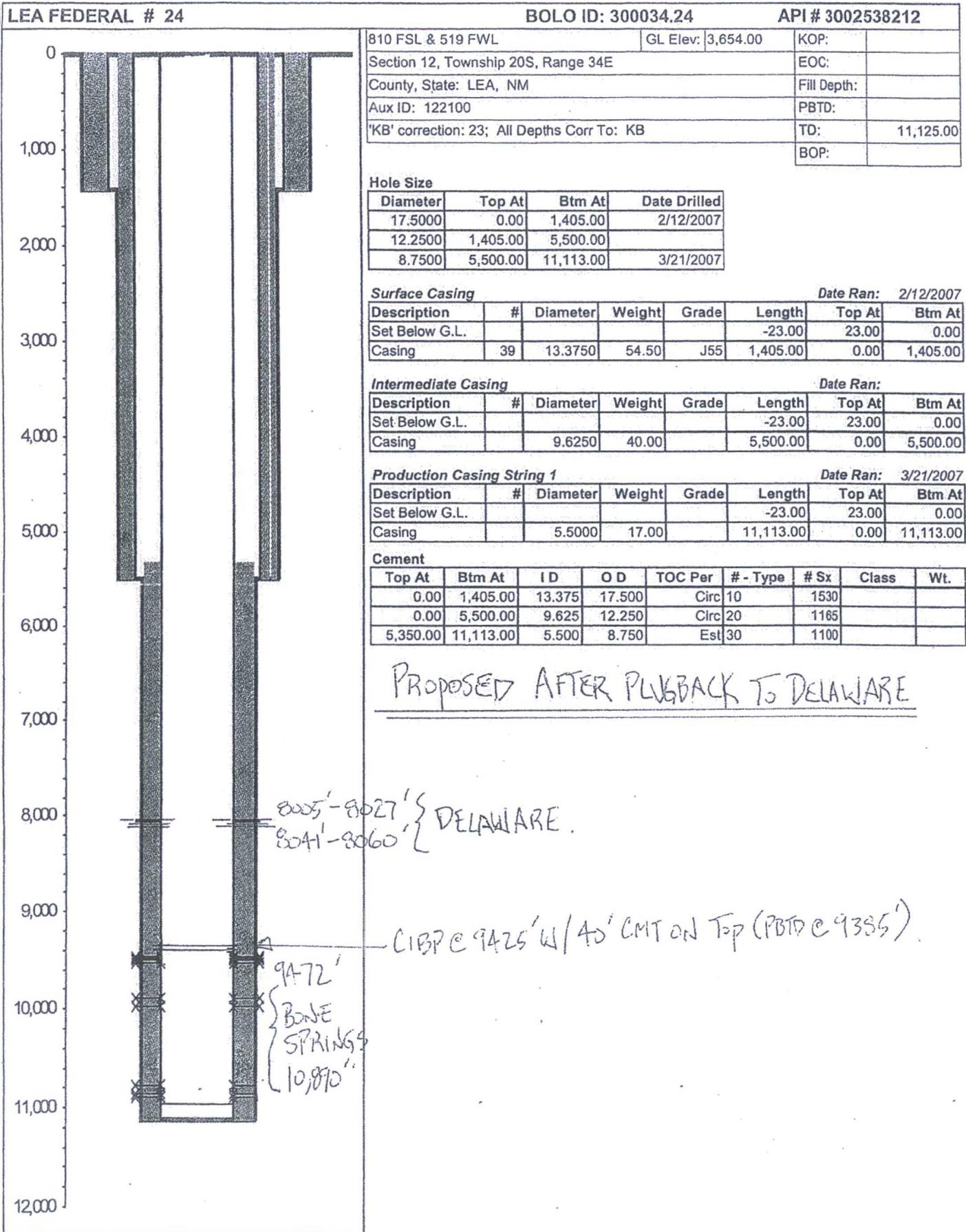
Approved By Teungku Muchlis Krueng	Title PETROLEUM ENGINEER	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

APPROVED
PETROLEUM ENGINEER
JUL 10 2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Kz



LEA FEDERAL # 24

BOLO ID: 300034.24

API # 3002538212

810 FSL & 519 FWL	GL Elev: 3,654.00	KOP:	
Section 12, Township 20S, Range 34E		EOC:	
County, State: LEA, NM		Fill Depth:	
Aux ID: 122100		PBD:	
'KB' correction: 23; All Depths Corr To: KB		TD:	11,125.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	1,405.00	2/12/2007
12.2500	1,405.00	5,500.00	
8.7500	5,500.00	11,113.00	3/21/2007

Surface Casing

Date Ran: 2/12/2007

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below G.L.					-23.00	23.00	0.00
Casing	39	13.3750	54.50	J55	1,405.00	0.00	1,405.00

Intermediate Casing

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below G.L.					-23.00	23.00	0.00
Casing		9.6250	40.00		5,500.00	0.00	5,500.00

Production Casing String 1

Date Ran: 3/21/2007

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below G.L.					-23.00	23.00	0.00
Casing		5.5000	17.00		11,113.00	0.00	11,113.00

Cement

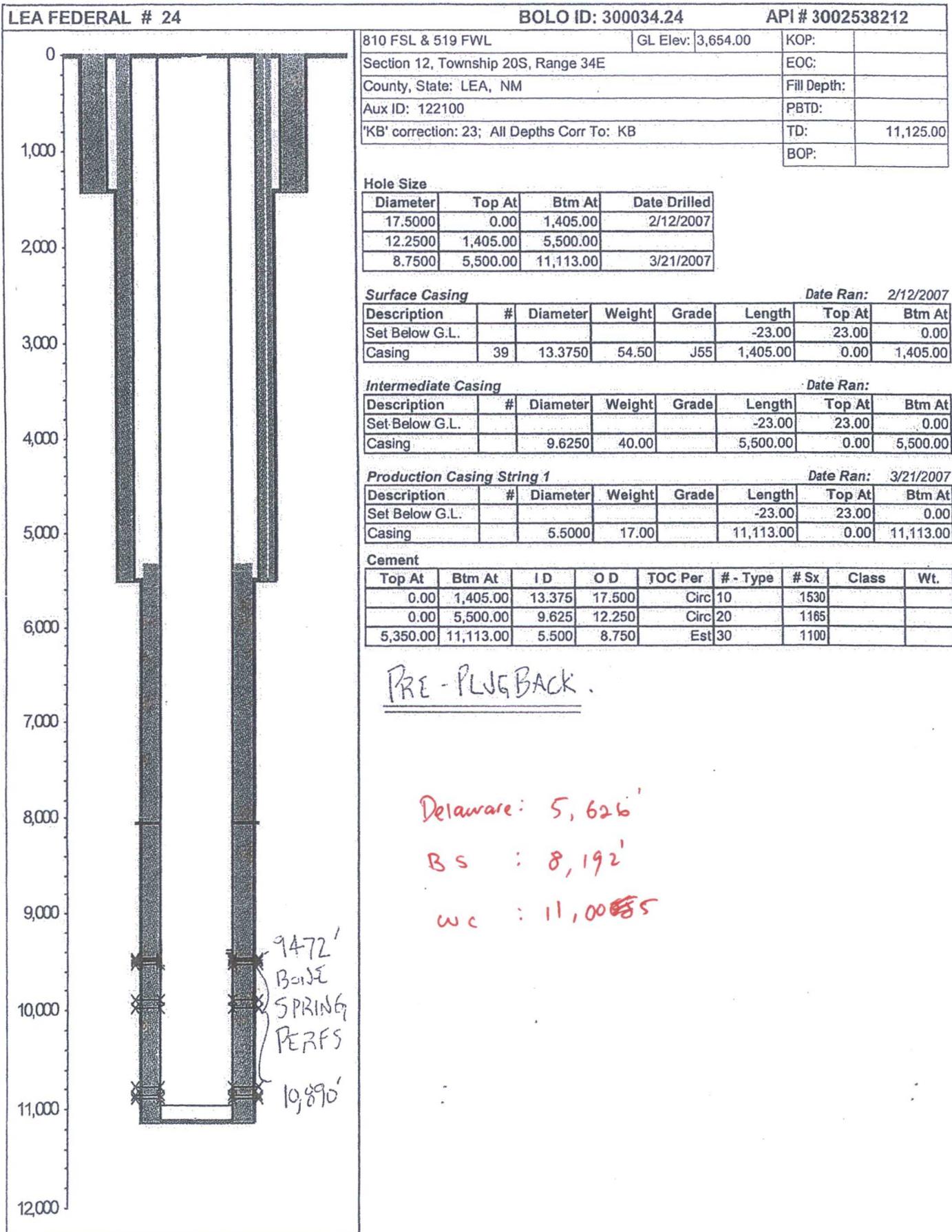
Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,405.00	13.375	17.500	Circ	10	1530		
0.00	5,500.00	9.625	12.250	Circ	20	1165		
5,350.00	11,113.00	5.500	8.750	Est	30	1100		

PROPOSED AFTER PLUGBACK TO DELAWARE

8005'-8027' } DELAWARE.
8041'-8060' }

CIBP @ 9425' W/ 45' CMT ON TOP (PBD @ 9355')

9472' }
BONE SPRINGS }
10,870' }



LEA FEDERAL # 24 BOLO ID: 300034.24 API # 3002538212

810 FSL & 519 FWL	GL Elev: 3,654.00	KOP:	
Section 12, Township 20S, Range 34E		EOC:	
County, State: LEA, NM		Fill Depth:	
Aux ID: 122100		PBTD:	
'KB' correction: 23; All Depths Corr To: KB		TD:	11,125.00
		BOP:	

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	1,405.00	2/12/2007
12.2500	1,405.00	5,500.00	
8.7500	5,500.00	11,113.00	3/21/2007

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Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
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0.00	1,405.00	13.375	17.500	Circ	10	1530		
0.00	5,500.00	9.625	12.250	Circ	20	1165		
5,350.00	11,113.00	5.500	8.750	Est	30	1100		

PRE-PLUGBACK.

Delaware: 5,626'

BS : 8,192'

WC : 11,005'

9472'
BASE
SPRING
PERFS
10,890'