

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-42118	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit	✓
8. Well Number 524	✓
9. OGRID Number 217817	✓
10. Pool name or Wildcat Vacuum; Grayburg-San Andres	
4. Well Location Unit Letter <u>K</u> : <u>2271</u> feet from the <u>S</u> line and <u>2399</u> feet from the <u>W</u> line Section <u>27</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3936' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
600 N. Dairy Ashford, EC3-10-W316, Houston, TX 77079

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TD NOTICE <input checked="" type="checkbox"/>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.



Spud Date: 7-8-17

Rig Release Date: 7-17-17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Wilson TITLE Regulatory Tech DATE 7-27-17

Type or print name Angie Wilson E-mail address: angie.wilson@cop.com PHONE: 832-486-6145

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/27/17  
 Conditions of Approval (if any):

Ka

TD Report: East Vacuum (GSA) Unit #524

7-8-17 MIRU T417, Spud. Drill **12-1/4" surf hole** to 1532'.

7-9-17 Drill to 1635'. RIH w **9-5/8", 36# J-55 LTC surf csg & set @1625'** w 21 cents.

7-10-17 Pump 30 bbls FW spacer, **220 bbls (718 sx) of 13.5 ppg cl C lead cmt @1.72 yield/9.04 gal/sk, & 31 bbls (129 sx) of 14.8 ppg cl C tail cmt @1.34 yield/6.34 gal/sk**. Displace w 123 bbls FW. **No returns to surf. Run temp survey to 500', TOC @90'. \*\*Paul Kautz gave verbal & written permission to drill ahead & perform the top our cmt job on the surf string after we cmt the prod string.\*\***

7-11-17 **Test csg to 1500#/30 min – good test.** PU directional BHA & MU **8-3/4" prod bit**. TIH to 1579' & tag cmt. DO cmt, plug, shoe trk + 10' new formation. Displace hole w brine. Drill prod hole 1635' to 2155'.

7-12-17 Cont'd drilling to 4035'. POOH to 700'.

7-13-17 Cont'd POOH to directional BHA. RIH to 3921'. Drill w 7" csg & 8-3/4" bit to 4099'.

7-14-17 Cont'd drilling w csg to 4242'. POOH & LD 7" csg.

7-15-17 RIH w 7", **23# L-80 TXP prod csg** to 4242'. Drill w csg to 4575'.

7-16-17 Cont'd drilling w csg to **5161' TD**. Pump 2 hi-vis sweeps + 1 BU & clean hole. LD jt used to TD hole. MU landing jt & **set csg @5142'** w 41 cents.

7-17-17 Pump 40 bbls sealbond LT space w dye @10.5 ppg, **240 bbls (554 sx) of 11.8 ppg cl C lead cmt @2.43 yield/13.51 gal/sk, & 43 bbls (168 sx) of 13.5 ppg cl C tail cmt @1.44 yield/6.98 gal/sk**. Drop 7" top plug & displace w 201 bbls FW w biocide. Bump plug, full returns during job & **no cmt returns to surf**. ETOC @~18' RKB. Cut window in 16" conductor for surface top job. RU 1" tbg handling equip & run tbg between conductor & surf csg. RU cmt equip to 1" tbg. Mix & pump cmt @14.8 ppg, 1.34 yield, 6.34 gps. Pumped total of 9 bbls. Test to 5000# - good test. RR

7-20-17 **\*\*Paul Kautz verbally deemed prod csg cmt job satisfactory & gave approval to proceed w completion ops.\*\***