

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		<sup>2</sup> OGRID Number 227103
<sup>3</sup> Property Code 35576		<sup>4</sup> API Number 30-025-07139
<sup>5</sup> Property Name Kendrick Estate		<sup>6</sup> Well No. 1
<sup>9</sup> Proposed Pool 1 Gladiola; Devonian (27740)		<sup>10</sup> Proposed Pool 2

<sup>7</sup> Surface Location									
UL or lot no. J	Section 5	Township 12-S	Range 38-E	Lot Idn	Feet from the 1980	South	Feet from the 1980	East/West line East	County Lea

<sup>8</sup> Proposed Bottom Hole Location If Different from Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

**Additional Well Information**

<sup>11</sup> Work Type Code E	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3877'
<sup>16</sup> Multiple N	<sup>17</sup> TVD 12021	<sup>18</sup> Formation Devonian	<sup>19</sup> Contractor	<sup>20</sup> Spud Date ASAP
Depth to Groundwater 45'		Distance from nearest fresh water well 930'		Distance from nearest surface water >1000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 500 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

**<sup>21</sup> Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
19 1/4"	13 3/8"	35.6#	307'	400	Surface
12 1/4"	9-5/8"	36 & 40#	4533'	2500	Surface
8 3/4"	7"	26, 29, 32 & 35#	12021'	200	11950 Cal

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-enter Kendrick Estate# 1 well and clean out to original TD. Tie back the 7" casing to surface. Acidize the Devonian and put well on production.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Re-Entry

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		<b>OIL CONSERVATION DIVISION</b>	
Printed name: Conrad Turner		Approved by: APR 10 2006	
Title: Administration		Title: PLATINUM ENGINEER	
E-mail Address: cturner@t3wireless.com		Approval Date: APR 10 2006	
Date: 3-24-2006		Expiration Date: APR 10 2006	
Phone: 432/687-1664		Conditions of Approval Attached <input type="checkbox"/>	

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-07139	<sup>2</sup> Pool Code 16910 27740	<sup>3</sup> Pool Name Gladiola DENTON;DEVONIAN
<sup>4</sup> Property Code 35576	<sup>5</sup> Property Name Kendrick Estate	<sup>6</sup> Well 1
<sup>7</sup> OGRID No 227103	<sup>8</sup> Operator Name Platinum Exploration, Inc.	<sup>9</sup> Elevation 3,809' GL

<sup>10</sup> Surface Location

UL or lot no. J	Section 5	Township 12-S	Range 38-E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 1980	East/West line East	County Lea
--------------------	--------------	------------------	---------------	---------	-----------------------	---------------------------	-----------------------	------------------------	---------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

<sup>12</sup> Dedicated Acres 40 ✓	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Conrad Turner Printed Name Administration Title and E-mail Address 03-24-06 Date
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
	Certificate Number

# PLUGGED

GL: 3,866' KB: 3,877'

## Kendrick Est. No. 1

#28

1980' FSL & 1980' FEL  
Unit J, Sec 5, T-12S, R-38E  
Lea County, NM

API#: 30-025-07139

Spud Date: 12/21/1956

Re-completed to Wolfcamp (1/64)

Well Type: Plugged (12/65)

Cmt plug @ surf w/ 10 sx (12/65)

13 3/8" 35.6# @ 307' w/ 400 sx  
TOC: Circulated to Surface

9 5/8" 36# & 40# @ 4533' w/ 2500 sx  
TOC: Circulated to Surface  
Cmt plug @ 4533' w/ 25 sx (12/65)

7" Csg cut off @ 4996' (12/65)  
Cmt plug on top of 7" stub @ 4996' w/ 25 sx

CIBP @ 9410' w/ 2 sx cmt on top (12/65)  
Perf WC 9448'- 9458'

CIBP @ 9468'; PBTB: 9468'  
Perf WC 9476' & squeezed (1/64)  
Perf WC 9520' & squeezed (1/64)-100 sx

TOC: 11,080', calculated

CIBP @ 11,950  
**ATOKA PERFS**  
Perf 11,975- 11,986' (10/59); Squeezed (1/64)-100 sx  
Perf 11,976'- 12,007' (3/57); Squeezed (10/59)-175 sx

7" 26, 29, 32 & 35# @ 12,021' w/ 200 sx

TD: 12,021'  
PBTB: 12,020' (3/57)  
PBTB: 9,468' (1/64)

19 1/4"  
Hole

12 1/4"  
hole

8 3/4"  
hole

# PROPOSED

GL: 3,866' KB: 3,877'

## Kendrick Est. No. 1

#28

1980' FSL & 1980' FEL

Unit J, Sec 5, T-12S, R-38E

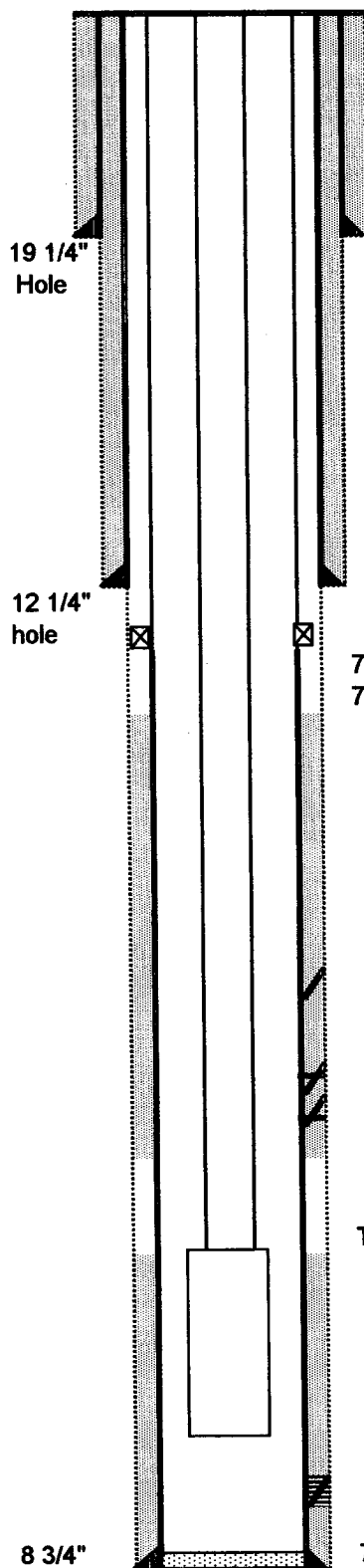
Lea County, NM

API#: 30-025-07139

Spud Date: 12/21/1956

Re-completed to Wolfcamp (1/64)

Well Type: Devonian Producer



13 3/8" 35.6# @ 307' w/ 400 sx  
TOC: Circulated to Surface

Tbg: 35 jts 2 -7/8" L-80 PH6-(1,102.1')

222 jts 2 -7/8" L-80 EUE-(7,084.17')

Bottom of tbg: 8,207.72 ft

Pump: 5 - TD 3000 pumps w/ 504 stages

Motors: 2-160 HP @ 135 V - 72 amps

Cable: #2 flat Reda Lead

Date Ran:

Bottom of motor: 8,391.39 ft

motors intake: 8,317.95 ft

Previous Pull:

9 5/8" 36# & 40# @ 4533' w/ 2500 sx  
TOC: Circulated to Surface

7" Casing Tied-back to Surface  
7" Csg cut off @ 4996' (12/65)

Perf WC 9448'- 9458', Sqz'd w/ 150 sx

Perf WC 9476' & squeezed (1/64)

Perf WC 9520' & squeezed (1/64)-100 sx

TOC: 11,080', calculated

### Devonian Perfs

Perf 11,975'- 11,986' (10/59); Squeezed (1/64)-100 sx

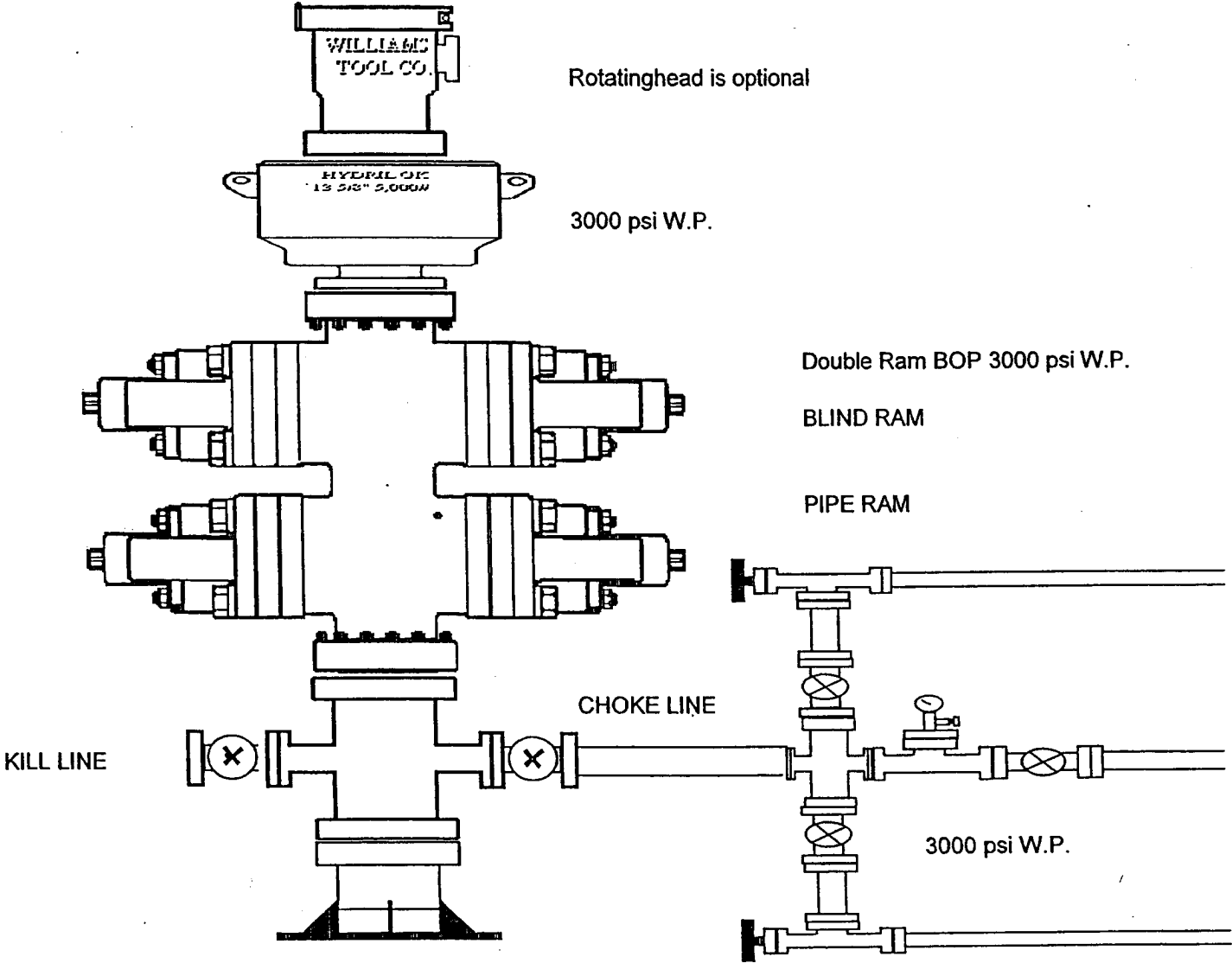
Perf 11,976'- 12,007' (3/57); Squeezed (10/59)-175 sx

7" 26, 29, 32 & 35# @ 12,021' w/ 200 sx

TD: 12,021'

PBTD: 12,020' (3/57)

PBTD: 9,468' (1/64)



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 e-mail address: cturner@t3wireless.com  
Address: 550 W. Texas, Suite 500 Midland, TX 79701  
Facility or well name: Kendrick Estate # 1 API #: 35-025-07139 U/L or Qtr/Qtr J Sec 5 T 12S R 38E  
County: Lea Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 200 bbl

**Below-grade tank**

Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_

Construction material: \_\_\_\_\_

Double-walled, with leak detection? Yes ☐ If not, explain why not. \_\_\_\_\_

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 54'

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet XX

(10 points)

100 feet or more

( 0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) >1000

Yes

(20 points)

No XX

( 0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) >1000

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more XX

( 0 points)

Ranking Score (Total Points)

10

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 03-24-06

Printed Name/Title Conrad Turner, Administration

Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.


Approval:

Printed Name/Title \_\_\_\_\_

Signature \_\_\_\_\_

**PETROLEUM ENGINEER**

Date: APR 10 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

**Mull, Donna, EMNRD**

**From:** Phillips, Dorothy, EMNRD  
**To:** Mull, Donna, EMNRD  
**Cc:**  
**Subject:** RE: Financial Assurance Requirement  
**Attachments:**

**Sent:** Fri 4/7/2006 8:06 AM

All have blanket bonds and none appear on Jane's list.

---

**From:** Mull, Donna, EMNRD  
**Sent:** Friday, April 07, 2006 7:44 AM  
**To:** Phillips, Dorothy, EMNRD  
**Cc:** Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD  
**Subject:** Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK ?

EOG Resources Inc (7377)  
Pogo Producing Co (17891)  
Range Operating New Mexico Inc (227588)  
Harvard Petroleum Corp (10155)  
Yates Petroleum Corp (25575)  
Platinum Exploration Inc (227103)  
Marbob Energy Corp (14049)  
Chevron USA Inc (4323)  
Marathon Oil Co (14021)  
XTO Energy Inc (5380)

Please let me know. Donna