

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, Texas 79701		² OGRID Number 227103
		³ API Number 30 -025-07193
⁴ Property Code 25577	⁵ Property Name Shults	⁶ Well No. 3
⁹ Proposed Pool 1 Gladiola; Devonian (27740)		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no. K	Section 18	Township T-12-S	Range R-38-E	Lot Idn	Feet from the 1650'	North/South line South	Feet from the 2310'	East/West line West	County Lea
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8 Proposed Bottom Hole Location If Different from Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3873'
¹⁶ Multiple N	¹⁷ Proposed Depth 11,957	¹⁸ Formation Devonian	¹⁹ Spud Date ASAP	
Depth to Groundwater 65'		Distance from nearest fresh water well 2300'		Distance from nearest surface water 2300'
Pit: Liner: Synthetic x <input type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 200 bbls Drilling Method:				
Closed-Loop System <input type="checkbox"/> Fresh Water x <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	325'	350 sx	Surface
11"	8 5/8"	32#	4530'	2000 sx	Surface
7 7/8"	5 1/2"	17&20#	11,957'	200 sx	11,075'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

23 RE-Enter the Shults #3 and clean out to 11,957'. Tie the 5 1/2" back to the surface. Acidize the Dev. And put the well on Production.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Re-Entry

OIL CONSERVATION DIVISION

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	Approved by:
Printed name: Greg Rasmussen <i>Greg Rasmussen ENR</i>	Title: APR 1 9 2006
Title: Eng.	Approval Date: PETROLEUM ENGINEER
E-mail Address: Ras@t3 wireless.com	Expiration Date:
Date: 3-28-06	Phone: 432-687-1664
Conditions of Approval Attached <input type="checkbox"/>	

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 07193		² Pool Code 27740	³ Pool Name Gladiola; Devonian
⁴ Property Code 355 77	⁵ Property Name Shults		⁶ Well Number 3
⁷ OGRID No 227103	⁸ Operator Name Platinum Exploration, Inc.		⁹ Elevation

¹⁰ Surface Location

UL or lot no. K	Section 18	Township T-12-S	Range R-38-E	Lot Idn	Feet from the 1650'	North/South line South	Feet from the 2310'	East/West line West	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Greg Rasmussen Printed Name Eng. Ras@t3wireless.com Title and E-mail Address 3-28-06 Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: certificate Number	

Current

GL: 3873'

datum (GL) 3873'

10 sx. plug @ surface

13 3/8" 48# @ 325' w/ 350 sx
TOC: Circulated to Surface

35 sx. plug @ 2,000'

25 sx. plug @ 3,000'

35 sx. plug @ 4,432' (4-69)

8 5/8" 32# @ 4530' w/ 2000 sx
TOC: Circulated to Surface

Cut and pulled 5 1/2" csg @ 4,990' (4-69)

Drilled out collapsed csg. @ 5,012'. (7-81)

25 sx. plug @ 7,134'. (7-87)

CIBP @ 9,400' w/ 35 sx. (8-87)
Perfed 9,400'-01'. Sqz. w/ 100 sx. (4-69)
Perfed 9,503'-56'. (2-84)Dumped 35' cmt on CIBP (8-87)
Set CIBP @ 9,805'. (2-84)

TOC @ 11,075'. (est.)

Perf Dev. @ 11,273'-306' (8-81)
Perf Dev. @ 11,931'-39' (3-58)
5 1/2" 17# & 20# @ 11,957' w/ 200 sx

PBSD @ 11,956'

TD: 11,957' (-8084')

17 1/2"
hole11"
hole7 7/8"
hole

Sindair

Shults No. 31650 FSL, 2310 F WL
Sec 18 (K), T-12S R-38E
Lea County, NM
API# 30-025-07193
Well Type: Plugged (4/69)
Spud Date: 1-3-58
Gladiola Devonian

Proposed

Sinclair

Shults No. 3

1650 FSL, 2310 F WL

Sec 18 (K), T-12S R-38E

Lea County, NM

API# 30-025-07193

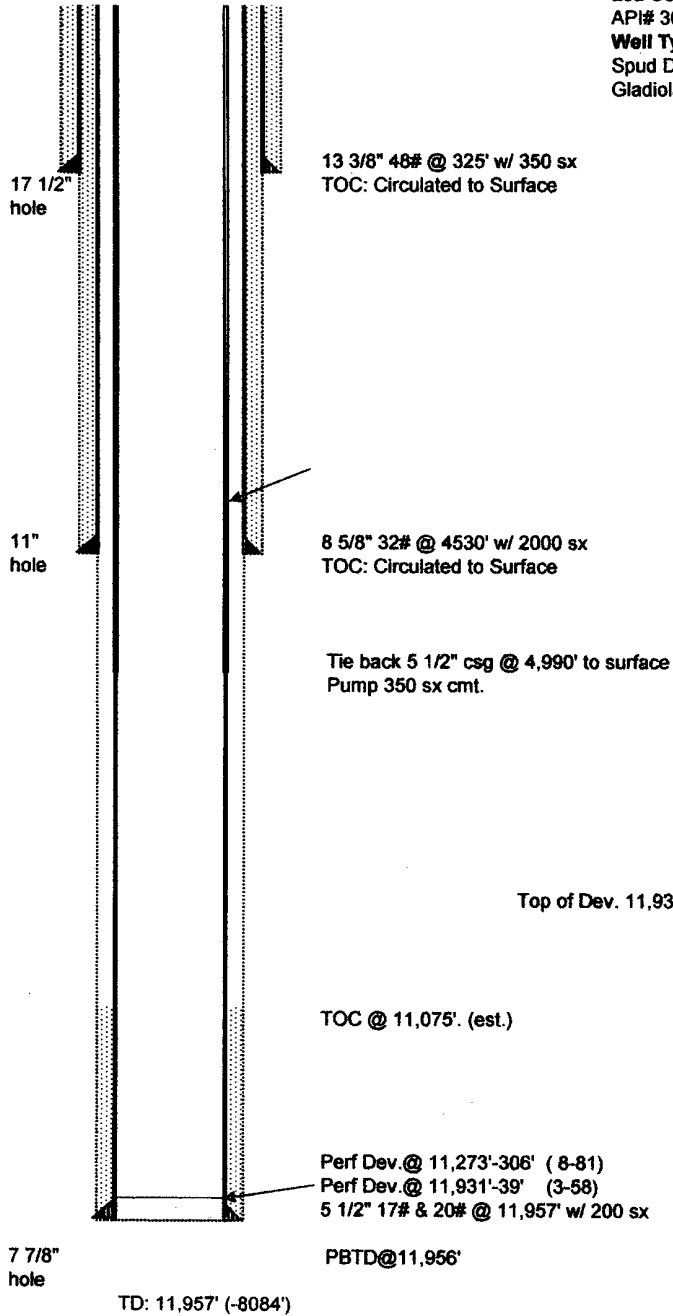
Well Type: Plugged (4/89)

Spud Date: 1-3-58

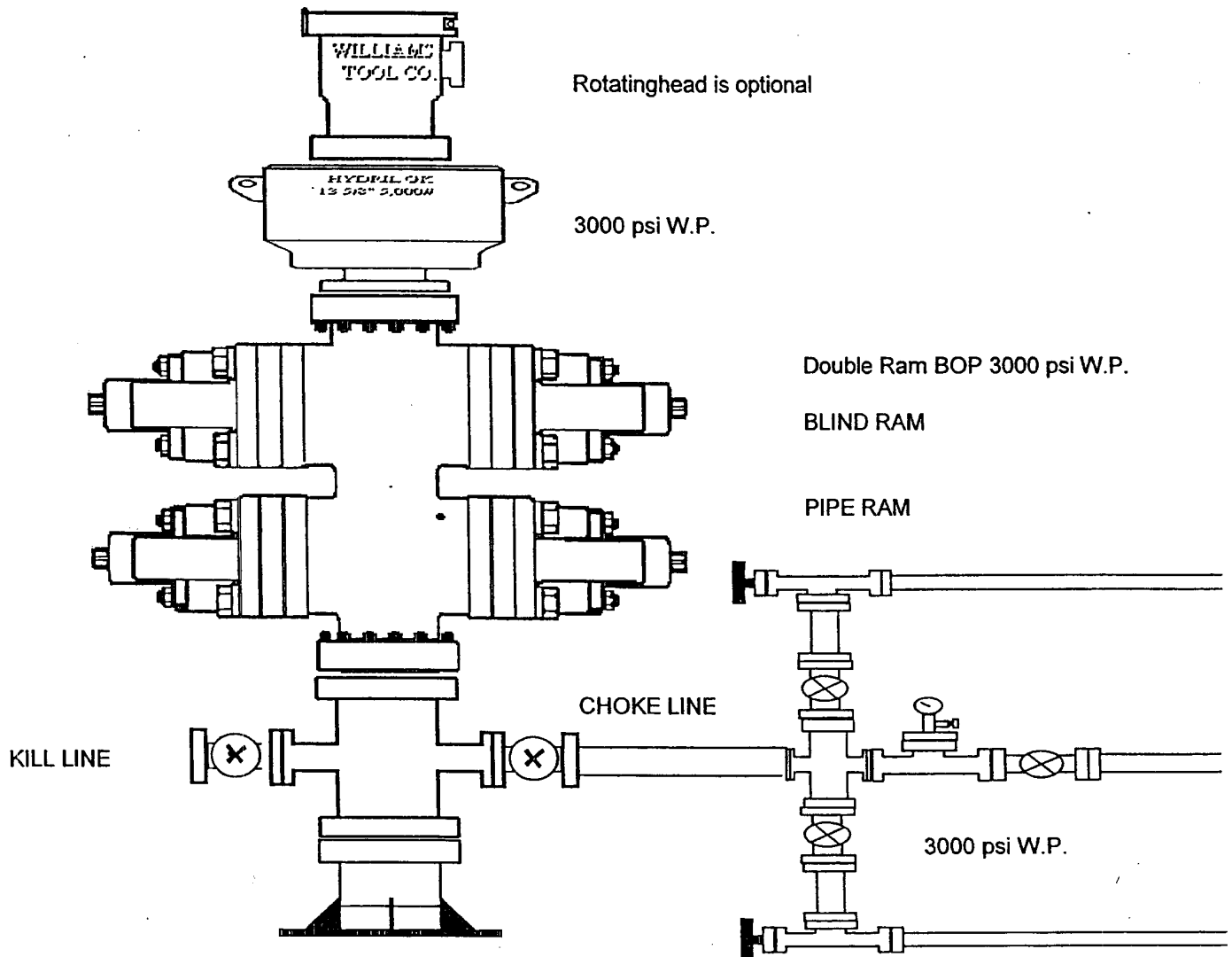
Gladiola Devonian

GL: 3873'

datum (GL) 3873'



3M BOP



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Energy Minerals and Natural Resources

Oil Conservation Division
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Form C-144
June 1, 2004

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Platinum Exploratin Telephone: 432-687-1664 e-mail address Ras@t3wireless.com
Address: 550 W. Texas Suite 500 Midland Texas 79701
Facility or well name: Shults #3 API# 30-025-07193 U/L or Qtr/Qtr K Sec 18 T-12-S R-38-E
County: Lea Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐
Surface Owner: Federal ☐ State ☐ Private X Indian ☐

<u>Pit</u>	<u>Below-grade tank</u>
Type: Drilling x Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>200</u> bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <u>65'</u>	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet xxx (10 points) 10 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No xxx (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more xxx (0 points) 0
	Ranking Score (Total Points) 10 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 3-28-06

Printed Name/Title Greg Rasmussen /ENG. Signature Greg Rasmussen ENG

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:


Printed Name/Title _____

PETROLEUM ENGINEER

Signature _____

Date: _____

APR 10 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Fri 4/7/2006 8:06 AM

All have blanket bonds and none appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Friday, April 07, 2006 7:44 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK ?

EOG Resources Inc (7377)
Pogo Producing Co (17891)
Range Operating New Mexico Inc (227588)
Harvard Petroleum Corp (10155)
Yates Petroleum Corp (25575)
Platinum Exploration Inc (227103)
Marbob Energy Corp (14049)
Chevron USA Inc (4323)
Marathon Oil Co (14021)
XTO Energy Inc (5380)

Please let me know. Donna