Form 3160-5 (April 2004)

UNITED STATES ICO Oil Conservation Division, District I DEPARTMENT OF THE INTERIOR AS N. French Drive BUREAU OF LAND MANAGEMENT.

5. Lease

FORM APPROVED OMB NO. 1004-0137

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM 77058

Do not use this form for particles abandoned well. Use Form	6. If Indian,	Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	7. If Unit of	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other 2. Name of Operator FOG Resources Inc.	Red Tank	8. Well Name and No. Red Tank Federal 3			
3a. Address		3b. Phone No. (include are	9. API Wel		
P.O. Box 2267 Midland, Texas 79702	ł	432 686 3689	30-043-3	30-025-32507 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I		452 000 5005		Red Tank Delaware West	
330' FSL & 990' FWL U/L M	• ,		1454 1811	Delamate Nest	
Sec 14, T22S, R32E			11. County	y or Parish, State	
Doo asy randy round			Lea	NM	
40 OUTON ADDDODDIATE	DOV/EO) TO IND	OATE NATURE OF A			
12. CHECK APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF N	OTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION		TYP	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume Reclamation X Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other New Ports	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspec-	plete horizontally, give sulformed or provide the B f the operation results in Notices shall be filed only	bsurface locations and meas ond No. on file with BLM/ a multiple completion or re	ured and true vertical depths of BIA. Required subsequent reproduction in a new interval	of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once	
10/28/05 MURU				15.5	
10/29/05 POOH w/ 2 7/8" tubing.		BP @ 8300' + 35' c	of cement on top.		
10/30/05 Tested casing to 1000	-			CCEPTED FOR RECORD	
11/01/05 Perforated 4947'-4972'	0.36", 100 holes.			1 5 # S	
11/03/05 Acidized w/ 2500 gals	ı			1 S 2 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
11/06/05 RIH and set RBP @ 4918			DEC	- 7=2005	
Perforated 4866'-4886'					
11/08/05 Acidized w/ 2000 gals	15% HCL acid. S	MCL acid. Swab.			
11/09/05 Continue swabbing.				7 GOURLEY	
11/10/05 POOH w/ RBP.			<u></u>	EUM ENGINEER	
11/11/05 RIH & set CIBP @ 4934.	RIH w/ 2 7/8";	production tubing	set @ 4912. Shut I	n.	
11/15/05 Swab					
11/19/05 Installed intermitter.					
11/25/05 Turned well to sales.					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			
Stan/Wagner	Regulat	corv Analyst			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Date

11/29/05