

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-32812
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 9
9. OGRID Number 162928
10. Pool name or Wildcat Lovington, Strawn, West

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3968' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>1200</u> feet from the <u>West</u> line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Prepare well for Sidetrack <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3-22-06  
E-mail address: clarson@energen.com  
Type or print name Carolyn Larson Telephone No. 432 684-3693

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER  
Conditions of Approval, if any: APR 10 2006

# **ENERGEN RESOURCES CORPORATION**

## **WLSU #9**

660' FSL and 1200' FWL  
Sec 34, T-15-S, R-35-E  
Lea, Co. NM  
West Lovington Field  
**Prepare well for Sidetrack**

1. MIRU Pulling Unit
2. Install BOPE. Kill well w/10+ #/gal water.
3. RIH w/2 jnts 1-1/2 tubing and 2-7/8" tubing to cement plug at 11205'. Tag cement plug. If necessary set cement plug to at least 11380'. Circulate 9# gal plugging mud to 5500'
4. PUH and set cement plug from 8105 to 8205. POOH.
5. Spear 5-1/2 casing. Pick up on casing to determine if its free. If it is install 5-1/2" pipe rams and RU casing crew. POOH with casing, tallying casing to determine top of casing.
6. If casing isn't free, RU 4-1/2" pipe rams.
7. RU casing jacks and wireline. Run freepoint tool through a joint of 4-1/2" drill pipe and spear into well. Spear casingl. RIH w/freepoint and determine freepoint.
8. If casing is free at least 100' below intermediate shoe, RIH w/jet cutter and cut casing at deepest point above reported casing part at 5749'. POOH.
9. Change out pipe rams to 5-1/2". RU casing crew and POOH w/5-1/2" casing.
10. Change out pipe rams to 2-7/8"RIH w/2 joints 1-1/2" tubing and 2-7/8" tubing. Run tubing to 100' below top of casing stub.
11. Spot 50 sx Class H (yield 1.18) cement plug from 100' below top of 5-1/2 " casing stub. Top of cement plug will be approximately 100' above casing stub. Follow with a 200 sx Class H (yield 1.0) cement plug. Top of cement plug will be approximately 550' above first cement plug.
12. POOH and rig down. Remove BOPE and cap well with a flange.

