Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Divsiion 1220 S. St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

Nurarthern Oil Company Ogranis Name and Address 14021	1220 S. St. Franci					Santa Fe, I			PLUGR	ACK	ш,	NDED REPORT	
P.O. Box 3487 Bouston, TX 77253-3487 Proposed Pool 1 Penrose Shoulty Graybury (50350) Surface Location Surface Location Surface Location Fe from the Serion Township Range Lot the Ret from the North-South Line Fee from the Ensower line County P 1 228 378 Lot 1830 North 1880 West Location Broposed Bottom Hole Location If Different From Surface U.c. the land Section Township Range Lot the Ret from the North-South Line Fee from the Ensower line County Additional Well Location Additional Well Location 1 West Type Code 1 Well Type Code 1 County Additional Well Location 1 West Type Code 1 Proposed Depth Proposed Depth Proposed Depth 1 Pr	Marrathon Oil Company												
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Thereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit , or an (attached) alternative OCD-approved plan Approved by: Printed name: Charles E. Kendrix Title: Regulatory Compliance Representative E-mail Address: cekendrix@marathonoil.com Date: Phone: OIL CONSERVATION DIVISION Approved by: Title: Approved by: OII Conservation Division Conditions of approval: Approval for drilling ONLY CANNOT produce Downhole Commingled until	re-complete comminglir open perfor it. Therefore	e the well ng these t cations in ore, I am	l to the two poor n each p includ	e Penrose S ls is being pool. The C	kelly Gra submitte -102 on :	ayburg and ed with al file for t	l Wild .locat :he Gr	kcat Queen poo ion of oil ar ayburg format	ol. An app ad gas bas tion does	plicatesed up not 1	tion for do pon a perce have the ac	wnhole ntage of reage on	
Approved by: Approved by: Approved by: Approved by: Title: Regulatory Compliance Representative E-mail Address: cekendrix@marathonoil.com Date: Phone: Oil Conservation Division Conditions of approval: Approval for drilling ONLY CANNOT produce Downhole Commingled until	I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be							OIL CONSERVATION DIVISION					
Printed name: Charles E. Kendrix Title: Regulatory Compliance Representative E-mail Address: cekendrix@marathonoil.com Date: Phone: Conditions of approval: Approval for drilling ONLY 03/24/2006 713-296-2096 CANNOT produce Downhole Commingled until	an (attached) alternative OCD-approved plan												
Title: Regulatory Compliance Representative Approval DaAPR 1 0 2006 Expiration Date: E-mail Address: cekendrix@marathonoil.com Date: Phone: Conditions of approval: Approval for drilling ONLY CANNOT produce Downhole Commingled until	Printed name: Ct	arles E.	Kendri	K			Title:				HOFERIM E	f Arvara russimus	
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office State Lease - 4 Copies

Title and E-mail Address

18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/24/2006

Date of Survey

Certificate Number

Signature and Seal of Professional Surveyer:

1000 Rio Brazos : District IV	Rd., Aztec,	NM 87410		Santa Fe, NM 87505						Fee Lease - 3 Copies	
1220 S. St. Franc	is Dr., Santa									AMENDED REPORT	
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	¹ API Numb			² Pool Code				³ Pool Na			
	0-025-375	<u>556</u>	L	22800		Nt.		Wildcat	Queen	6 ver 11 ht	
⁴ Property	•				•	perty Na				⁶ Well Number	
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Form C-102 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

X AMENDED REPORT

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	¹ API Num		² Pool Code					³ Pool Name						
	-025-37	<u> 7556 </u>						Penrose Skell	enrose Skelly Grayburg					
⁴ Property						⁵ Proper	-			⁶ Well Number				
0064						Walter				12				
⁷ OGRII						8 Operat					⁹ Elevation			
14021 Marathon Oil Company											3353 '			
					1	⁰ Surface L	oca	tion						
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Sent: Fri 4/7/2006 8:06 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All have blanket bonds and none appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Friday, April 07, 2006 7:44 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

EOG Resources Inc (7377) Pogo Producing Co (17891) Range Operating New Mexico Inc (227588) Harvard Petroleum Corp (10155) Yates Petroleum Corp (25575) Platinum Exploration Inc (227103) Marbob Energy Corp (14049) Chevron USA Inc (4323) Marathon Oil Co (14021) XTO Energy Inc (5380)

Please let me know. Donna