

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
JUL 27 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RIO BLANCO 9 STATE
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat BELL LAKE;DEVONIAN,NE GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter B : 660 feet from the North line and 2129 feet from the East line
Section 9 Township 23S Range 33E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3422' KB; 3405' GL; 17' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
INT TO PA P&A NR <u>PM X</u> P&A R			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/10/17—MIRU, spot P&A equipment.
- Retrieved 2-3/8" production tubing and AS1X packer from 12,519'.
- Set 5" CIBP @ 14,500'. Tagged plug. Circulated brine water. Spot 25 sx Cl H @ 14,500'. Tagged TOC @ 14,179'.
- Circulate 10# salt gel mud. Spot 55 sx Cl H @ 11,905'. Tagged TOC @ 11,387'.
- Spot 30 sx Cl H @ 11,190'. Tagged TOC @ 11,013'.
- Spot 30 sx Cl H @ 8,464'. Tagged TOC @ 8,276'.
- Spot 90 sx Cl C @ 5,325'. Tagged TOC @ 4,758'.
- Perfed @ 1,940'.
- Spot 200 sx Cl C @ 1,948'. Tagged TOC @ 1,597'.
- Spot 240 sx Cl C @ 1,470'. Tagged TOC @ 1,026'.
- Perfed @ 170'. Pumped 60 sx Cl C in/out to surface.
- 7/24/17--Cut wellhead off, 3' BGL. Set above ground dry hole marker. Wellbore plugged & abandoned.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 7-23-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 7-24-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitzer TITLE P.E.S. DATE 07/31/2017

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RIO BLANCO 9 STATE 1	Field: BELL LAKE NORTHEAST
Location: 660' FNL & 2129' FEL; SEC 9-T23S-R34E	County: LEA State: NM
Elevation: 3422' KB; 3405' GL; 17' KB to GL	Spud Date: 7/9/04 Compl Date: 10/12/04
API#: 30-025-36302 Prepared by: Ronnie Slack	Date: 7/24/17 Rev:

WELLBORE PLUGGED & ABANDONED
7/24/17

Csg caliper log shows 7" casing parted @ 1,403' - 1,407'.
40% loss of wall thickness. (3/22/17)

17-1/2" hole
13-3/8", 54.5#, J55, @ 1,660'
Cmt'd w/1625 sx to surface

DV Tool @ 3,224'

12-1/4" hole
9-5/8", 40#, P110, @ 5,142'
Cmt'd Stg 1 w/725 sx. Stg 2 w/1100 sx to surface

5" Liner top @ 11,530'

8-3/4" Hole
7", 26#, P110, @ 11,855'
Cmt'd w/1525 sx. TOC @ 4,947' -TS

6-1/8" Hole
5", 23#, L80, STL, liner @ 11,530' - 14,546'
Cmt'd w/400 sx

3-7/8" Open hole
DEVONIAN
Open Hole 14,546' - 14,654'

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

Brine

14,654' MD

Actual:
3. Cut wellhead off. Set AGL dry hole marker. (7/24/17)
2. Pmp 60 sx CI C in/out to surface. (7/21/17)
1. Perfed @ 170'. (7/21/17)

Actual:
2. Tagged TOC @ 1,026'. (7/21/17)
1. Spot 240 sx CI C @ 1,470'. (7/21/17)
(casing parted @ 1,407' - 1,403')

Actual:
3. Tagged TOC @ 1,597' (7/21/17)
2. Spot 200 sx CI C @ 1,948'. (7/20/17)
1. Perfed @ 1,940'. (7/20/17)
(T.Salt @ 1,936')

Actual:
2. Tagged TOC @ 4,758'. (7/19/17)
1. Spot 90 sx CI C @ 5,325'. (7/19/17)
(3,000' spacer; T.Delaware @ 5,136'; B.Salt @ 4,895')

Actual:
2. Tagged TOC @ 8,276'. (7/19/17)
1. Spot 30 sx CI H @ 8,464'. (7/19/17)
(Bone Spring @ 8,464')

Actual:
2. Tagged TOC @ 11,013'. (7/18/17)
1. Spot 30 sx CI H @ 11,190'. (7/18/17)
(Wolfcamp @ 11,190')

Actual:
2. Tagged TOC @ 11,387'. (7/18/17)
1. Spot 55 sx CI H @ 11,905'. (7/17/17)

Actual:
3. Tagged TOC @ 14,179'. (7/17/17)
2. Tagged CIBP. Spot 25 sx CI H @ 14,500'. (7/14/17)
1. Set CIBP @ 14,500'. (7/13/17)