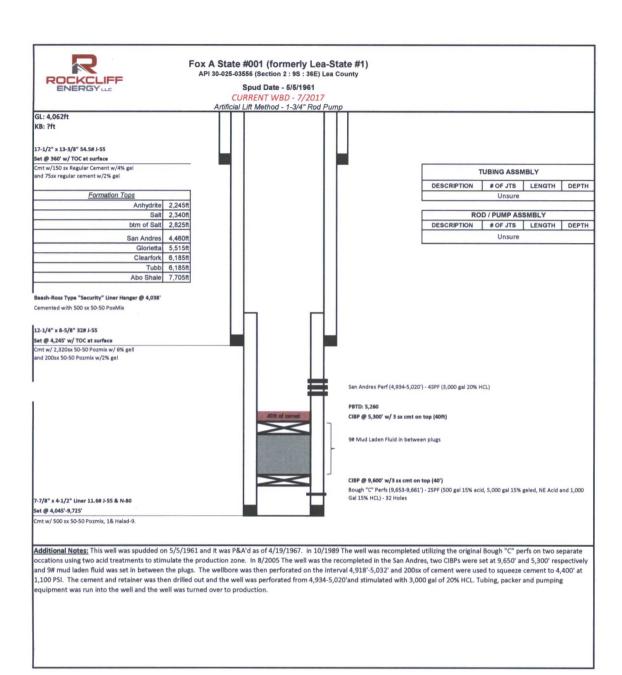
Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals	and Natural Re	sources	WELL IBINO	Revised July 18	, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-03556		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 HOBB 1220 South St. Francis Dr.			SION	5. Indicate Type of Lease		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			r.		FEE	/
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	JUL 2 8 Santa Fe	, NM 87505		6. State Oil & Gas V-2522		
SUNDRY NOTION	CES AND REPORTS ON	N WELLS		7. Lease Name or	Unit Agreement Na	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			T	Fox A State		
PROPOSALS.)				8. Well Number		
	Gas Well Other			1		,
Name of Operator ROCKCLIFF OPERATING NEW MR	EXICO LLC	/		 OGRID Number 371115 		/
3. Address of Operator 1301 McKinney St Suite 1300, F	louston, TX 77010			10. Pool name or 'Allison San Andre		
4. Well Location						
Unit LetterF_:1	980feet from the	North lin	ne and207	0feet from th	neWestlin	ne
Section 2	Township 9S		36E	NMPM	County Lea	
	11. Elevation (Show wh					
	GL: 4058					
12. Check A	appropriate Box to Inc	dicate Nature	of Notice, R	Report or Other I	Data	
		1				
NOTICE OF IN				EQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		EDIAL WORK	LI LING OPNS.□	INT TO PA	mx
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		NG/CEMENT		INT TO PA 🚊 P&A NR	
DOWNHOLE COMMINGLE	MOETH LE COMI L	L OASI	NG/OLIVILIVI		P&A R	
CLOSED-LOOP SYSTEM		A/O-				
OTHER:		□ NOTI	FY OCD 2	1110.		
13. Describe proposed or compl		state: BEGI	NNING PLI	HOURS PRIO	P To	ed date
of starting any proposed wo proposed completion or reco		14 NMAC.	(HOURS PRIO JGGING OPER	ATIONS	_
Estimated start time is the n	aiddle of August 2017 and				1	ressu
 MIRIJ and Remove rods/pu 	mp and production tubing	10		2988		Test
3. Set 4.5in CIBP @ 4,834', Ta	ag CIBP circ hole w/ ML	F (10#), Spot 25	sxs Cl C @ 4,	833'- 4,733 ', WOC 1	for 4hrs then Tag	CSC
4. Spot 25 sxs CI C @ 4,095	3,995' WOC for 4hrs then	Tag				
5. Spot 30 sxs Cl C @ 2,875'-2						
6. Spot 60 sxs Cl C @ 2,390'-2						
7. Spot 110 Cl C sxs from 4108. Cut off WH & anchors insta						
9. Reclaim location as per OC		CD form C-103 "	Subsequent re	port of P&A", have	e location inspected	by the
OCD. VERIF	Y CMT TO SUF	RFACE	•		•	•
10. *See attached WBD						
K"LP.C" AREA - Install	Marker helow G.	- Record G	P.S. 6-0	rdinates. Ta	ike Photo	
I hereby certify that the information a	above is true and complet	e to the best of m	ny knowledge	and belief.		
SIGNATURE frahe	Deeneriii	E: Operations A	nalyst	DATE: 07/26	5/17	
Type or print name: Michal A. Wees	ner E-mail address:	mweesner@rock	ccliffenergy.co	om PHONE: (71	3)351-0535	
For State Use Only	£10	Planta	Fran So	no'	TE 07/31/20	017
APPROVED BY: Conditions of Approval (if any):	TITL	EI eTIDIEUM	- gr. 93	DAT DAT	IFOI SIL	11

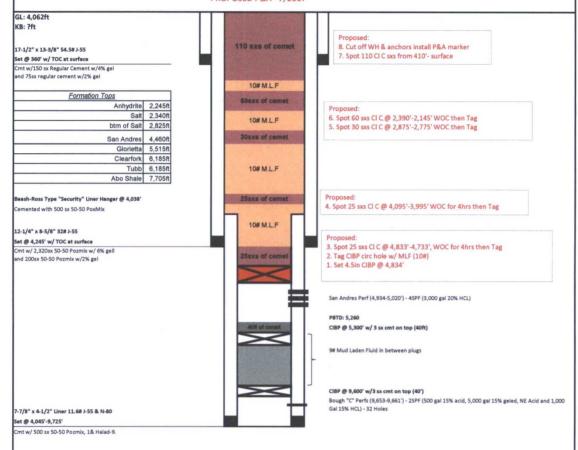




Fox A State #001 (formerly Lea-State #1) API 30-025-03556 (Section 2 : 9S : 36E) Lea County

Spud Date - 5/5/1961

PROPOSED P&A - 7/2017



Additional Notes: This well was spudded on 5/5/1961 and it was P&A'd as of 4/19/1967. in 10/1989 The well was recompleted utilizing the original Bough "C" perfs on two separate occations using two acid treatments to stimulate the production zone. In 8/2005 The well was the recompleted in the San Andres, two CIBPs were set at 9,650' and 5,300' respectively and 9# mud laden fluid was set in between the plugs. The wellbore was then perforated on the interval 4,918'-5,032' and 200sx of cement were used to squeeze cement to 4,400' at 1,100 PSI. The cement and retainer was then drilled out and the well was perforated from 4,934-5,020'and stimulated with 3,000 gal of 20% HCL. Tubing, packer and pumping equipment was run into the well and the well was turned over to production.