

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 28 2017

WELL API NO. 30-025- 38144
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> /
6. State Oil & Gas Lease No. V-2522
7. Lease Name or Unit Agreement Name Fox A State
8. Well Number 7
9. OGRID Number 371115
10. Pool name or Wildcat Allison San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 4049

SUNDRY NOTICE AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ROCKCLIFF OPERATING NEW MEXICO LLC

3. Address of Operator
1301 McKinney St Suite 1300, Houston, TX 77010

4. Well Location

Unit Letter A: 660 feet from the North line and 430 feet from the East line
Section 2 Township 9S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐ INT TO PA PM X
CASING/CEMENT JOB ☐ P&A NR
P&A R

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

13. Describe proposed or completed operations. (Clearly state a including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion.

- Estimated start time is the middle of August 2017 and over a 3-4 daylight only period complete the following:
- MIRU and Remove rods/pump and production tubing
- Set 5.5in CIBP @ 4,848', Tag CIBP circ hole w/ MLF (10#), Spot 25 sxs Cl C @ 4,847'-4,737', WOC for 4hrs then Tag
- Spot 25 sxs Cl C @ 4,255'-4,155'
- Spot 25 sxs Cl C @ 3,681' - 3,581', WOC for 4hrs then tag
- Spot 25 sxs Cl C @ 2,870' - 2,770'
- Spot 25 sxs Cl C @ 2,319' - 2,112', WOC for 4hrs then tag & circ hole w/ MLF (10#)
- Spot 85 sxs Cl C from 800' surface and verify
- Cut off WH & anchors install P&A marker - "LPC" Area, Install Below Ground Marker*
- Reclaim location as per OCD instructions, Return OCD form C-103 "Subsequent report of P&A", have location inspected by the OCD.
- *See attached WBD

VERIFY CMT TO SURFACE

Pressure Test Csg.

*** 3' below G.L., Take Photo & G.P.S. Readings**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michal A. Weesner TITLE: Operations Analyst

DATE: 07/26/17

Type or print name: Michal A. Weesner

E-mail address: mweesner@rockcliffenergy.com

PHONE: (713)351-0535

For State Use Only

APPROVED BY: Mark Whitaker TITLE: Petroleum Engr. Specialist DATE: 07/31/2017

Conditions of Approval (if any):



Fox A State #007

API 30-025-38144 (Section 2 : 9S : 36E) Lea County

Spud Date - 11/27/2006

CURRENT WBD

Artificial Lift Method - 1-3/4" Rod Pump

GL: 4,049ft

KB: 11ft

12-1/4" x 8-5/8" 24#

Set @ 2,212' w/ TOC at Surface (386 sx)

Cmt w/800sx Hallite and 200sx Premium

Formation Tops

Rustler	2,226ft
Salt	2,319ft
Yates	2,820ft
btm of Salt	3,631ft
San Andres	4,205ft

TUBING ASSMBLY

DESCRIPTION	# OF JTS	LENGTH	DEPTH
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Unsure

ROD / PUMP ASSMBLY

DESCRIPTION	# OF JTS	LENGTH	DEPTH
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Unsure

San Andres Perfts (4,948'-4,972') - .22in w/ 48 Shots (10,000 gal 28% HCL)

2-7/8" Tubing Set at 5,048'

7-7/8" x 5-1/2" 15.5#

Set @ 5,204' w/ TOC at Surface (35sx)

Cmt w/ 900sx

Additional Notes: This well was spudded on 11/27/2006 in order to test the San Andres formation. On 1/2007 Perf San Andres (4,948'-4,972') - .22in w/ 48 Shots (10,000 gal 28% HCL)



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Proposed P&A 7/2017

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85sxs of cemet

10# M.L.F

25sxs of cemet

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Proposed:

11. Cut off WH & anchors install P&A marker
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Proposed:

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